ACWA POWER COMPANY

and its subsidiaries

(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS AND INDEPENDENT AUDITOR'S REVIEW REPORT

FOR THE THREE AND NINE MONTHS PERIODS ENDED 30 SEPTEMBER 2023



KPMG Professional Services

Roshn Front, Airport Road P.O. Box 92876 Riyadh 11663 Kingdom of Saudi Arabia Commercial Registration No 1010425494

Headquarters in Riyadh

كي بي إم جي للاستشارات المهنية واجهة روشن، طريق المطار

واجهة روشن، طريق المطار صندوق بريد ٩٢٨٧٦ الرياض ١١٦٦٣ المملكة العربية السعودية سجل تجاري رقم ١٩٠١٠٤٢٥٤٩٤

المركز الرئيسي في الرياض

Independent auditor's report on review of interim condensed consolidated financial statements

To the Shareholders of ACWA Power Company (A Saudi Joint Stock Company)

Introduction

We have reviewed the accompanying 30 September 2023 interim condensed consolidated financial statements of ACWA Power Company ("the Company") and its subsidiaries ("the Group") which comprises:

- the interim condensed consolidated statement of financial position as at 30 September 2023;
- the interim condensed consolidated statement of profit or loss for the three-month and nine-month periods ended 30 September 2023;
- the interim condensed consolidated statement of comprehensive income for the three-month and ninemonth periods ended 30 September 2023;
- the interim condensed consolidated statement of cash flows for the nine-month period ended 30 September 2023;
- the interim condensed consolidated statement of changes in equity for the nine-month period ended 30 September 2023; and
- the notes to the interim condensed consolidated financial statements.

Management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with IAS 34, 'Interim Financial Reporting' that is endorsed in the Kingdom of Saudi Arabia. Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of Review

We conducted our review in accordance with the International Standard on Review Engagements 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity' that is endorsed in the Kingdom of Saudi Arabia. A review of interim condensed consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing that are endorsed in the Kingdom of Saudi Arabia, and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying 30 September 2023 interim condensed consolidated financial statements of ACWA Power Company and its subsidiaries are not prepared, in all material respects, in accordance with IAS 34, 'Interim Financial Reporting' that is endorsed in the Kingdom of Saudi Arabia.



Independent auditor's report on review of interim condensed consolidated financial statements

To the Shareholders of ACWA Power Company (A Saudi Joint Stock Company) (continued)

Other matter

The interim condensed consolidated financial statements of the Group for the three-month and nine-month periods ended 30 September 2022, and three-month period ended 31 March 2023 were reviewed by another auditor who expressed an unmodified conclusion on those interim condensed consolidated financial statements on 8 Rabi Al Thani 1444H corresponding to 2 November 2022 and 20 Shawwal 1444H corresponding to 10 May 2023 respectively. In addition, the consolidated financial statements of the Group as at and for the year ended 31 December 2022 were audited by another auditor who expressed an unmodified opinion on those consolidated financial statements on 9 Sha'ban 1444H corresponding to 1 March 2023.

KPMG Professional Services

Dr. Abdullah Hamad Al Fozan

License Number 348

Riyadh on 1 November 2023

C.R. 1010426494

Corresponding to: 17 Rabi Al Thani 1445H

TPMG Professional

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION (All amounts in Saudi Riyals thousands unless otherwise stated)

	<u>Note</u>	As of 30 Sep 2023	As of 31 Dec 2022
<u>ASSETS</u>			
NON-CURRENT ASSETS			
Property, plant and equipment	3	10,399,585	10,105,713
Intangible assets		2,042,242	2,028,830
Equity accounted investees	4	17,403,496	12,624,518
Net investment in finance lease		11,068,559	11,501,842
Deferred tax asset		148,251	119,955
Fair value of derivatives	19	1,833,368	924,537
Other assets		378,016	397,775
TOTAL NON-CURRENT ASSETS		43,273,517	37,703,170
CURRENT ASSETS			
Inventories		458,750	406,820
Net investment in finance lease		403,154	378,486
Fair value of derivatives	19	116,649	106,131
Due from related parties	7	1,388,482	985,120
Accounts receivable, prepayments and other receivables	22.2	3,472,853	2,920,293
Cash and balances with banks	5	4,994,948	6,354,522
		10,834,836	11,151,372
Assets held for sale	16.1, 16.3	2,810,501	139,963
TOTAL CURRENT ASSETS		13,645,337	11,291,335
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TOTAL ASSETS		56,918,854	48,994,505

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Chairman B.O.D.

CEO

CFO

ACWA POWER Company and its Subsidiaries

(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

	<u>Note</u>	As of 30 Sep 2023	As of 31 Dec 2022
EQUITY AND LIABILITIES			
EQUITY			
Shareholders' equity		- 404440	5 10 4 1 40
Share capital		7,134,143	7,134,143
Share premium		5,335,893	5,335,893
Statutory reserve		872,766	872,766
Retained earnings	20	3,162,930	2,080,853 606,813
Proposed dividends Favity ettributable to average of the Company before other	20		000,813
Equity attributable to owners of the Company before other reserves		16,505,732	16,030,468
	0	5,163,004	2,629,419
Other reserves	8	3,103,004	2,029,419
Equity attributable to owners of the Company		21,668,736	18,659,887
Non-controlling interest		1,621,575	1,368,507
TOTAL EQUITY		23,290,311	20,028,394
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LIABILITIES NON-CURRENT LIABILITIES			
Long-term financing and funding facilities	6	24,266,312	22,332,678
Due to related parties	7	888,562	862,887
Deferred tax liability	,	210,307	214,277
Obligation for equity accounted investees	4	421	68,370
Fair value of derivatives	19	2,562	1,669
Deferred revenue		90,533	90,651
Employee end of service benefits' liabilities		190,543	190,788
Other liabilities	10	733,150	820,070
TOTAL NON-CURRENT LIABILITIES		26,382,390	24,581,390
CURRENT LIABILITIES	22.2	2 072 749	2 744 276
Accounts payable, accruals and other financial liabilities Short-term financing facilities	22.2	3,073,748 513,395	2,744,376 275,052
Current portion of long-term financing and funding facilities	6	1,052,556	1,039,904
Due to related parties	7	57,648	88,603
Zakat and taxation	,	169,323	236,786
		4,866,670	4,384,721
Liabilities associated with assets held for sale	16.3	2,379,483	-
TOTAL CURRENT LIABILITIES		7,246,153	4,384,721
TOTAL LIABILITIES		33,628,543	28,966,111
TOTAL EQUITY AND LIABILITIES		56,918,854	48,994,505
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Chairman B.O.D.

CEO

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INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS

(All amounts in Saudi Riyals thousands unless otherwise stated)

	<u>Note</u>	For the three me ended 30		For the nine rended	
		2023	2022	2023	2022
CONTINUING OPERATIONS Revenue	11	1,542,128	1,262,845	4,285,492	3,707,840
Operating costs	11	(664,642)	(567,961)	(1,912,390)	(1,736,823)
GROSS PROFIT		877,486	694,884	2,373,102	1,971,017
Development cost, provision and write offs, net of					
reversals		(28,207)	24,575	(54,123)	(10,159)
General and administration expenses Share in net results of equity accounted investees,	22.1	(314,010)	(211,753)	(845,798)	(645,840)
net of zakat and tax	4, 22.1	80,860	44,649	211,956	255,228
Other operating income	12	198,067	99,087	417,781	300,009
OPERATING INCOME BEFORE IMPAIRMENT					
LOSS AND OTHER EXPENSES		814,196	651,442	2,102,918	1,870,255
Impairment loss and other expenses, net		8,263	(17,455)	3,631	(74,837)
OPERATING INCOME AFTER IMPAIRMENT		000 450		2 40 6 7 40	
LOSS AND OTHER EXPENSES		822,459	633,987	2,106,549	1,795,418
Other income, net	13	98,086	126,500	236,707	224,964
Exchange gain / (loss), net	22.1	10,735	(14,463)	7,160	(16,072)
Financial charges	14	(412,023)	(346,850)	(1,102,442)	(884,130)
PROFIT BEFORE ZAKAT AND INCOME TAX		519,257	399,174	1,247,974	1,120,180
Zakat and tax charge	9.1	(107,781)	(81,830)	(71,653)	(264,827)
PROFIT FOR THE PERIOD FROM CONTINUING OPERATIONS	}	411,476	317,344	1,176,321	855,353
DISCONTINUED OPERATIONS					
Gain / (loss) from discontinued operations	16 6 22 1	946	922	(0.410)	(15.050)
including loss recognised on assets held for sale	16.6, 22.1		832	(8,410)	(15,958)
PROFIT FOR THE PERIOD		412,322	318,176	1,167,911	839,395
Profit / (loss) attributable to:					
Equity holders of the parent		397,940	341,704	1,082,077	883,424
Non-controlling interests		14,382	(23,528)	85,834	(44,029)
		412,322	318,176	1,167,911	839,395
Basic and diluted earnings per share to equity					
holders of the parent (in SR)	15.2	0.54	0.47	1.48	1.21
Basic and diluted earnings per share from continuing operations to equity holders of the					
parent (in SR)	15.2	0.54	0.47	1.49	1.23
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Chairman B.O.D.	CEO			CFO	

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (All amounts in Saudi Riyals thousands unless otherwise stated)

		For the three mo			
	<u>Note</u>	ended 30	Sep	ended 3	0 Sep
		2023	2022	2023	2022
PROFIT FOR THE PERIOD		412,322	318,176	1,167,911	839,395
OTHER COMPREHENSIVE (LOSS) / INCOME					
Items that are or may be reclassified subsequently to profit or loss					
Foreign operations – foreign currency translation					
differences		8,612	(4,700)	(7,516)	(5,001)
Change in fair value of cash flow hedge reserve		1,025,283	544,457	1,446,451	1,895,161
Settlement of cash flow hedges transferred to profit		,,	, , , , ,	, -, -	, , -
or loss		19,705	(17,824)	50,397	(43,822)
Equity accounted investees – share of OCI	4, 8	1,098,885	823,681	1,111,274	2,651,822
Cash flow hedge reserve recycled to profit or loss on	_				
sale of an equity accounted investee	8	-	-	-	128,638
Cash flow hedge reserve associated with equity accounted investees recycled to profit or loss upon					
termination of hedge relationships		(6,769)	_	(6,769)	_
		(3,132)		(0,102)	
Items that will not be reclassified to profit or loss					
Re-measurement of defined benefit liability		2,312	7,769	(6,550)	12,719
·					
TOTAL OTHER COMPREHENSIVE INCOME		2,148,028	1,353,383	2,587,287	4,639,517
TOTAL OTHER COMPREHENSIVE INCOME			-,,		1,000,000
TOTAL COMPREHENSIVE INCOME		2,560,350	1,671,559	3,755,198	5,478,912
Total comprehensive income attributable to:					
Equity holders of the parent		2,482,808	1,639,608	3,615,662	5,299,957
Non-controlling interests		77,542	31,951	139,536	178,955
		2,560,350	1,671,559	3,755,198	5,478,912

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ACWA POWER Company and its Subsidiaries

(Saudi Listed Joint Stock Company

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

(All amounts in Saudi Riyals thousands unless otherwise stated)

	<u>Note</u>	For the nine m	
		2023	2022
CASH FLOWS FROM OPERATING ACTIVITIES			
Profit before zakat and tax from continuing operations		1,247,974	1,120,180
Loss before zakat and tax from discontinued operations		(8,410)	(15,958)
Adjustments for:			
Depreciation and amortisation		341,992	347,448
Financial charges	14	1,102,442	884,130
Unrealised exchange (gain) / loss		(6,866)	36,336
Share in net results of equity accounted investees, net of zakat and tax		(207,902)	(254,289)
Charge for employees' end of service benefits		24,618	27,918
Fair value of cash flow hedges recycled to profit or loss		4,837	4,621
Amortisation of other long-term assets		12,341	11,801
Provisions		30,562	6,714
Provision for long-term incentive plan	10.1	26,250	20,252
Gain on disposal of property, plant and equipment		(3,722)	(6,130)
Gain recognised on loss of control in a subsidiary	16	(3,398)	-
Development cost, provision and write offs, net of reversals		54,123	10,159
Loss on disposal of an equity accounted investee	16	8,628	17,179
Finance income from shareholder loans and deposits		(321,913)	(200,169)
Gain on remeasurement of derivatives and options	13	(54,412)	(112,360)
·		2,247,144	1,897,832
Changes in operating assets and liabilities:			
Accounts receivable, prepayments and other receivables		(801,797)	(143,394)
Inventories		(53,950)	(24,651)
Accounts payable, accruals and other liabilities		235,160	(67,317)
Due from related parties		210,122	(81,083)
Due to related parties		(38,491)	-
Net investment in finance lease		225,382	285,752
Deferred revenue		(118)	(2,857)
Net cash from operations		2,023,452	1,864,282
Payment of employees' end of service benefits and long-term incentive		(53,757)	(27,334)
Zakat and tax paid		(177,521)	(96,795)
Dividends received from equity accounted investees	4	69,467	97,629
Net cash generated from operating activities		1,861,641	1,837,782
CASH FLOWS FROM INVESTING ACTIVITIES			
Addition to property, plant and equipment, and intangible assets		(3,145,856)	(930,135)
Proceeds on disposal of equity accounted investees, net of transaction cost		74,019	391,440
Proceeds on disposal of property, plant and equipment		8,025	7,534
Investments in equity accounted investees		(3,617,294)	(841,020)
Finance income from shareholder loans and deposits received		159,430	78,556
Other assets		-	(236,250)
Short-term deposits with original maturities of more than three months	5	(1,507,247)	-
Cash deconsolidated on loss of control		(713,198)	(469)
Net cash used in investing activities		(8,742,121)	(1,530,344)
ivei cash asea in investing activities		(0,, 12,121)	(1,000,011)



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Chairman B.O.D.

CEO

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INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

Note	For the nine mended 3	-
	2023	2022
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from financing and funding facilities, net of transaction cost	6,534,922	4,724,587
Repayment of financing and funding facilities	(518,068)	(1,742,925)
Due to related parties	-	(761,879)
Financial charges paid	(1,099,987)	(929,695)
Dividends paid	(682,391)	(617,753)
Capital contributions from and other adjustments to non-controlling interest	189,762	318,704
Net cash generated from financing activities	4,424,238	991,039
NET (DECREASE) / INCREASE IN CASH AND CASH EQUIVALENTS		
DURING THE PERIOD	(2,456,242)	1,298,477
Cash and cash equivalents at beginning of the period	6,154,524	5,172,921
Cash and cash equivalents in relation to assets classified as held for sale	(406,926)	(42,677)
Net foreign exchange difference	(3,653)	-
CASH AND CASH EQUIVALENTS AT END OF THE PERIOD 5	3,287,703	6,428,721

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Chairman B.O.D.

CEO

CFO

ACWA POWER Company and its Subsidiaries

(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (All amounts in Saudi Riyals thousands unless otherwise stated)

Share capital	Share premium	Statutory reserve	Retained earnings	Proposed dividends (note 20)	Other Reserves (note 8)	Equity attributable to owners of the parent	Non- controlling interests	Total equity
7,134,143	5,335,893	718,763	1,307,826	560,000	(1,572,279)	13,484,346	835,799	14,320,145
1	1	1	883,424	1	. 1	883,424	(44,029)	839,395
•	•	•	•	1	4,416,533	4,416,533	222,984	4,639,517
		1	883,424		4,416,533	5,299,957	178,955	5,478,912
•	•	•	•	1	1	•	318,704	318,704
1	1	1	(2,947)	(560,000)	1	(562,947)	(54,806)	(617,753)
7,134,143	5,335,893	718,763	2,188,303		2,844,254	18,221,356	1,278,652	19,500,008
7,134,143	5,335,893	872,766	2,080,853	606,813	2,629,419	18,659,887	1,368,507	20,028,394
1	ı		1,082,077		1	1,082,077	85,834	1,167,911
•	•	•	•	•	2,533,585	2,533,585	53,702	2,587,287
•	1	•	1,082,077	•	2,533,585	3,615,662	139,536	3,755,198
•	•	•	•	•	•	•	189,762	189,762
ı	ı	1	•	(606,813)	ı	(606,813)	(76,230)	(683,043)
7,134,143	5,335,893	872,766	3,162,930	1	5,163,004	21,668,736	1,621,575	23,290,311

Changes to non-controlling interests Dividends (note 20)

Other comprehensive income

Balance at 1 January 2022

Profit / (loss) for the period

Fotal comprehensive income

Balance at 30 September 2022

Changes to non-controlling interests Dividends (note 20)

Other comprehensive income

Profit for the period

Balance at 1 January 2023

Total comprehensive income

Balance at 30 September 2023

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The attached notes 1 to 23 form an integral part of these interim condensed consolidated financial statements.

Chairman B.O.D.

CEO

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (All amounts in Saudi Riyals thousands unless otherwise stated)

1 ACTIVITIES

ACWA POWER Company (the "Company" or "ACWA POWER" or the "Group") is a Saudi listed joint stock company established pursuant to a ministerial resolution numbered 215 dated 2 Rajab 1429H (corresponding to 5 July 2008) and is registered in Riyadh, Kingdom of Saudi Arabia, under commercial registration number 1010253392 dated 10 Rajab 1429H (corresponding to 13 July 2008). The Company's Head Office is located at Exit 8, Eastern Ring Road, Qurtubah District, P.O. Box 22616, Riyadh 11416, Kingdom of Saudi Arabia.

The Company's main activities are the development, investment, operation and maintenance of power generation, water desalination and green hydrogen production plants and bulk sale of electricity, desalinated water, green hydrogen and/or green ammonia to address the needs of state utilities and industries on long-term, off-taker contracts under utility services outsourcing models in the Kingdom of Saudi Arabia and internationally.

2 BASIS OF PREPARATION AND CHANGES TO GROUP ACCOUNTING POLICIES

2.1 STATEMENT OF COMPLIANCE

These interim condensed consolidated financial statements for the three and nine months periods ended 30 September 2023 of the Group have been prepared in accordance with IAS 34 Interim Financial Reporting as issued by the International Accounting Standards Board ("IASB"); and IAS 34 issued by IASB as endorsed in the Kingdom of Saudi Arabia and other standards and pronouncements as issued by the Saudi Organisation for Chartered and Professional Accountants ("SOCPA"), (collectively referred as "IAS 34 as endorsed in KSA"). The Group has prepared these interim condensed consolidated financial statements on the basis that it will continue to operate as a going concern.

These interim condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements and should be read in conjunction with the Group's annual consolidated financial statements as of 31 December 2022. These interim condensed consolidated financial statements for the three and nine months periods ended 30 September 2023 are not affected significantly by seasonality of results. The results shown in these interim condensed consolidated financial statements may not be indicative of the annual results of the Group's operations.

These interim condensed consolidated financial statements are prepared under the historical cost convention and accrual basis of accounting except for the following:

- i) Derivative financial instruments including commodity derivatives, options and hedging instruments which are measured at fair value; and
- ii) Employee end of service benefits' liability is recognised at the present value of future obligations using the Projected Unit Credit method.

These interim condensed consolidated financial statements are presented in Saudi Riyals ("SR") which is the functional and presentation currency of the Company. All values are rounded to the nearest thousand (SR'000), except when otherwise indicated. The Group's financial risk management objectives and policies and the methods to determine the fair values are consistent with those disclosed in the annual consolidated financial statements for the year ended 31 December 2022.

2.2 SIGNIFICANT ACCOUNTING POLICIES

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements for the year ended 31 December 2022. There are no new standards issued, however, there are a number of amendments to standards which are effective from 1 January 2023 that have been explained in Group's annual consolidated financial statements, but they do not have a material effect on these interim condensed consolidated financial statements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

2 BASIS OF PREPARATION AND CHANGES TO GROUP ACCOUNTING POLICIES (continued)

2.3 SIGNIFICANT ACCOUNTING ESTIMATES

The preparation of the interim condensed consolidated financial statements in conformity with IAS 34 as endorsed in KSA requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the interim condensed consolidated financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results may differ from these estimates. The significant estimates and judgments used in the preparation of these interim condensed consolidated financial statements are consistent with those used in preparation of the Group's annual consolidated financial statements for the year ended 31 December 2022.

3 PROPERTY, PLANT AND EQUIPMENT

	<u>Note</u>	30 Sep 2023	31 Dec 2022
At the beginning of the period / year		10,105,713	11,815,728
Additions for the period / year, net	3.1	3,617,186	1,303,624
Depreciation charge for the period / year		(325,434)	(439,810)
Impairment loss		-	(121,595)
De-recognition on loss of control of a subsidiary	16.4	(1,286,738)	(2,447,791)
Reclassified as held for sale	16.3	(1,706,337)	-
Disposals / write-offs for the period / year		(4,303)	(3,704)
Foreign currency translation		(502)	(739)
At the end of the period / year		10,399,585	10,105,713

3.1 Additions during the period primarily represents Capital Work In Progress ("CWIP") in relation to certain of the Group's projects under construction. The additions include borrowing cost capitalised amounting to SR 97.7 million (31 December 2022: SR 94.0 million).

4 EQUITY ACCOUNTED INVESTEES

Set out below is the contribution of equity accounted investees in the interim condensed consolidated statement of financial position, the interim condensed consolidated statement of profit or loss and other comprehensive income, and the "Dividends received from equity accounted investees" line of the interim condensed consolidated statement of cash flows.

	<u>Note</u>	30 Sep 2023	31 Dec 2022
At the beginning of the period / year		12,556,148	8,990,032
Additions during the period / year, net	4.1	3,618,025	531,500
Share of results for the period / year		211,956	291,373
Share of other comprehensive income for the period / year	8, 16.1	1,086,413	2,941,913
Dividends received during the period / year		(69,467)	(198,670)
At the end of the period / year		17,403,075	12,556,148
Equity accounted investees shown under non-current assets Net obligations for equity accounted investees shown under non-current		17,403,496	12,624,518
liabilities		(421)	(68,370)
		17,403,075	12,556,148

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

4 EQUITY ACCOUNTED INVESTEES (continued)

4.1 This includes additional investments and shareholders' loan given, net of repayments, to certain equity accounted investees. This primarily includes shareholder loan given to Jazan Integrated Gasification and Power Company (a Joint Venture of the Group "JIGPC") amounting to SR 1,519.0 million. On 22 January 2023, JIGPC completed the acquisition of the second group of assets for the Jazan Integrated Gasification Combined Cycle project (the "Project"). The Project involves the acquisition of Integrated Gasification Combined Cycle "IGCC" assets amounting to SR 45.0 billion (equivalent to USD 12.0 billion) from Saudi Arabian Oil Company. The acquisition of the first group of IGCC assets was completed on 27 October 2021. With the transfer of the second group of assets, the Project has now taken over more than 95% of the revenue generating assets.

Other major additions made during the period are in relation to the Group's investments namely Haya Power & Desalination Company, Noor Energy 1 P.S.C, and Jazlah Water Desalination Company amounting to SR 532.1 million, SR 439.9 million and SR 254.9 million respectively.

Further, net additions during the year ended 31 December 2022 includes divestment of Shuqaiq Water and Electricity Company ("Shuqaiq"), along with its related holding companies. The carrying amount of investment in Shuqaiq as of the date of divestment amounted to SR 378.9 million.

5 CASH AND BALANCES WITH BANK

	As of 30 Sep 2023	As of 31 Dec 2022
Cash at bank and cash in hand	1,057,433	4,432,679
Short-term deposits	3,937,515	1,921,843
Cash and balances with banks	4,994,948	6,354,522
Less: short-term deposits with original maturities of more than three months	(1,707,245)	(199,998)
Cash and cash equivalents	3,287,703	6,154,524

The short-term deposits carry variable rate of return between 4.90% to 6.30% (2022: 4.00% - 4.40%) per annum.

6 LONG-TERM FINANCING AND FUNDING FACILITIES

		As of	As of
	<u>Note</u>	30 Sep 2023	31 Dec 2022
Recourse debt:			
Financing facilities in relation to projects		3,434,521	2,941,340
Corporate facilities		1,880	1,130
Corporate bond	6.1	4,585,762	2,790,991
Non-Recourse debt:			
Financing facilities in relation to projects		15,178,348	15,513,361
Corporate bond ("APMI One bond")		1,528,487	1,527,250
Loan notes ("APCM bond")		589,870	598,510
Total financing and funding facilities		25,318,868	23,372,582
Less: Current portion of long-term financing and funding facilities		(1,052,556)	(1,039,904)
Long-term financing and funding facilities presented as non-current liabilities		24,266,312	22,332,678

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

6 LONG-TERM FINANCING AND FUNDING FACILITIES (continued)

Financing and funding facilities as reported in the Group's interim condensed consolidated statement of financial position are classified as 'non-recourse debt' or 'recourse debt' facilities. Non-recourse debt facilities are generally secured by the borrower (i.e., a subsidiary) with its own assets, contractual rights and cash flows and there is no recourse to the Company under any guarantee. The recourse debt facilities are direct borrowings by the Company or those guaranteed by the Company. The Group's financial liabilities are either fixed special profit bearing or at a margin above the relevant reference rates. The Group seeks to hedge long-term floating exposures using derivatives.

6.1 On 2 February 2023, the Group completed the issuance of SR 1,800 million Sukuk under its SR 5,000 million Sukuk issuance program. The Sukuk issuance bears a return based on Saudi Arabia Interbank Offered Rate ("SIBOR") plus a pre-determined margin payable quarterly in arrears. The Sukuk will be redeemed at par on its maturity i.e., 7 years from the date of the issuance with a call option effective on or after 5 years from the issuance date.

7 RELATED PARTY TRANSACTIONS AND BALANCES

In the ordinary course of its activities, the Group transacts business with its related parties. Related parties include the Group equity accounted investees (i.e., "Joint Ventures"), the Company's shareholders and directors, the key management personnel, and other entities which are under common ownership through the Company's shareholders ("Affiliates"). Key management personnel represent the Chief Executive Officer and his direct reports.

The Group transacts business with related parties which include transactions with Affiliates due to common shareholding by the Public Investment Fund, being the sovereign wealth fund of the Kingdom of Saudi Arabia. The Group has used the exemptions in respect of related party disclosures for government-related entities in IAS 24 "Related Party Disclosures".

The transactions with related parties are made on mutually agreed terms and approved by the Board of Directors as necessary. Significant transactions with related parties during the period and significant balances at the reporting date are as follows:

Particulars Particulars	<u>Note</u>	Relationships	For the thre period ende		For the ni	
			2023	2022	2023	2022
Transactions:						
		Joint ventures /				
Revenue		Affiliates	620,899	486,341	1,737,720	1,414,252
Other operating income	12	Joint ventures	46,433	35,318	166,615	99,762
Finance income from shareholder						
loans	12	Joint ventures	62,951	51,019	162,483	121,613
Financial charges on loans from		Joint venture /				
related parties	14	Affiliates	11,106	14,461	33,211	42,857
Key management personnel						
compensation including director's						
remuneration*		-	13,501	27,240	40,552	49,535

^{*}This includes provision for long-term incentive plan for the key management personnel and directors.

	<u>Note</u>	Relationships As of		of
			30 Sep 2023	31 Dec 2022
Due from related parties			-	
Current:				
Hajr for Electricity Production Company	(a)	Joint venture	247,451	208,190
Al Mourjan for Electricity Production Company	(a)	Joint venture	214,925	155,797
Hassyan Energy Phase 1 P.S.C	(a)	Joint venture	129,894	46,980
Shuaibah Holding Company		Joint venture	119,061	-
Jazan Integrated Gasification and Power Company		Joint venture	81,058	28,968
Noor Energy 1 P.S.C	(a)	Joint venture	66,323	150,106

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

7 RELATED PARTY TRANSACTIONS AND BALANCES (continued)

	<u>Note</u>	Relationships	As of	
			30 Sep 2023	31 Dec 2022
Due from related parties (continued)				
Current (continued):				
Rabigh Electricity Company	(a)	Joint venture	60,792	35,642
Dhofar O&M Company	(a)	Joint venture	59,667	49,910
ACWA Power Sirdarya		Joint venture	56,711	46,060
Haya Power & Desalination Company	(a)	Joint venture	42,579	24,166
ACWA Power Solarreserve Redstone Solar TPP		Joint venture	36,311	34,672
Shuaibah Water & Electricity Company	(a)	Joint venture	33,649	24,922
Neom Green Hydrogen Company		Joint venture	19,292	6,227
Naqa'a Desalination Plant LLC	(a)	Joint venture	18,630	15,970
Shuqaiq Services Company for Maintenance	(a)	Joint venture	17,199	25,088
ACWA Power Solafrica Bokpoort CSP Power Plant Ltd	(a)	Joint venture	15,713	21,975
ACWA Power Uzbekistan Project Holding Company		Joint venture	13,398	-
Shuaibah Expansion Project Company	(a)	Joint venture	13,133	13,046
Oasis Holding Company		Joint venture	12,721	-
Other related parties		Joint venture	129,975	97,401
			1,388,482	985,120
Due to related parties				
Non-current:				
Water and Electricity Holding Company CJSC		Affiliate	763,403	738,808
Loans from minority shareholders of subsidiaries		-	125,159	124,079
			888,562	862,887
Current:				
ACWA Power Africa Holdings (Pty) Ltd		Joint venture	12,066	16,199
ACWA Guc Isletme Ve Yonetim Sanayi Ve Ticaret		Joint venture	-	21,476
ACWA Power Renewable Energy Holdings Limited		Joint venture	18,163	18,289
Others		Joint ventures	27,419	32,639
			57,648	88,603
		•		

⁽a) These balances mainly include amounts due from related parties to First National Holding Company ("NOMAC") (and its subsidiaries) for operation and maintenance services provided to the related parties under operation and maintenance contracts. In certain cases, the balance also includes advances provided to related parties that have no specific repayment date.

ACWA POWER Company and its Subsidiaries

(Saudi Listed Joint Stock Company)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) (All amounts in Saudi Riyals thousands unless otherwise stated)

OTHER RESERVES

Movement in other reserve is given below:

Re-

Share in OCI of

	Cash flow hedge reserve (note 8-1)	Currency translation	equity accounted measurement of investees defined benefit (note 4)	measurement of defined benefit liability	Other	Total
	(rea man)	24.252	(4 21011)	fanona	5	1007
Balance as of 1 January 2022	(343,967)	(6,449)	(1,165,555)	(29,128)	(27,180)	(1,572,279)
Change in fair value of cash flow hedge reserve net of settlements (note 8.1)	1,692,005	. 1	2,940,455		. 1	4,632,460
Cash flow hedge reserve recycled to profit or loss upon termination of hedge relationships	(56,546)	Ī	(555)	•	ı	(57,101)
Cash flow hedge reserve recycled to profit or loss on loss of control of a subsidiary	(510,382)	ı	1	1	1	(510,382)
Recycled to profit or loss on sale of an equity accounted investee	1	ı	128,638	1	1	128,638
Other changes	•	1,017	2,013	5,053	1	8,083
Balance as of 31 December 2022	781,110	(5,432)	1,904,996	(24,075)	(27,180)	2,629,419
Change in fair value of cash flow hedge reserve net of settlements (note 8.1)	1,435,470		1,114,915		1	2,550,385
Cash flow hedge reserve recycled to profit or loss upon termination of hedge relationships	•	•	(6,769)	•	•	(6,769)
Other changes during the period	1	(194)	(3,641)	(6,196)	1	(10,031)
Balance as of 30 September 2023	2,216,580	(5,626)	3,009,501	(30,271)	(27,180)	5,163,004

This mainly represents movements in Group's share mark to market valuation of hedging instruments net of deferred taxes in relation to the Group's subsidiaries. 8.1

9 ZAKAT AND TAXATION

9.1 Amounts recognised in profit or loss

Note period ended 30 Sep period ended 30 Sep	2023 2022	(7,311) (110,079)	(60,546) (74,519) 38,426 (152,579)	(000,000
We		6		
		Zakat and tax charge	Deferred tax (charge) / credit*)

For the nine months period ended 30 Sep

For the three months period ended 30 Sep

^{*}Deferred tax (charge) / credit for the three months and nine months periods ended 30 September 2023 includes negative impact from foreign exchange rate movements amounting to SR 87.3 million and positive impact SR 3.2 million respectively (three months and nine months periods ended 30 September 2022: negative impact amounting to SR 77.9 million and SR 169.5 million respectively) in relation to the Group's subsidiaries in Morocco.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

9 ZAKAT AND TAXATION (continued)

9.2 Significant zakat and tax assessments

The Company

The Company has filed zakat and tax returns for all the years up to 2022. The Company has closed its position with Zakat, Tax & Customs Authority (the "ZATCA") until year 2018. The ZATCA is yet to assess the years 2019 to 2022. In June 2023, the ZATCA requested additional information in respect to the Company's zakat return for the years 2021 and 2022. The Company has responded to the ZATCA requests.

Subsidiaries

The Company's subsidiaries in KSA submit their income tax and zakat returns separately. Certain subsidiaries have received assessments from ZATCA, which have led to additional liability totalling to SR 226 million (ACWA Power share is SR 129.8 million). These subsidiaries have lodged objections against these assessments. The objections are currently undergoing review by the ZATCA and the General Secretariat of Tax Committees ("GSTC"). Management is confident that adequate provisions of SR 181.5 million (ACWA Power share is SR 98.6 million) have been recognized for these assessments, where appropriate. Management anticipates no further liabilities arising from these assessments once they are finalized.

Others

With its multi-national operations, the Group is subject to taxation in multiple jurisdictions around the world with complex tax laws. The Group has ongoing matters in relation to tax assessments in the various jurisdictions in which it operates. Based on the best estimates of management, the Group has adequately provided for all tax assessments, where appropriate.

On 9 December 2022, the UAE issued Federal Decree-Law No. 47 of 2022 on the Taxation of Corporations and Businesses ("UAE CIT Law"), which became effective for accounting periods beginning on or after 1 June 2023. The Group's entities in the UAE follow the calendar year (January to December) as their financial reporting year. Accordingly, the first year of taxation for the Group will commence on 1 January 2024, and the Group will therefore start providing for current tax as may be due from financial year 2024.

10 OTHER LIABILITIES

<u>Note</u>	As of 30 Sep 2023	As of 31 Dec 2022
Financial liabilities assumed on loss of control	236,780	228,127
Asset retirement obligations	234,982	227,066
Liabilities in relation to long-term spares agreement	101,712	127,143
Long-term incentive plan 10.1	96,065	91,809
Coal derivative liabilities 10.2	-	80,012
Lease liabilities	60,851	63,153
Put options	2,760	2,760
	733,150	820,070

10.1 During the year 2021, the Board of Directors approved a cash based long-term incentive plan (the "LTIP") which was granted to certain members of management. The LTIP covers a nine-year period in total effective from 1 January 2020 and comprises three separate performance periods of three years each. A provision of SR 26.3 million (30 September 2022: SR 20.3 million) has been recognised within general and administration expenses.

During the period ended 30 September 2023, the Board of Directors approved to replace the existing LTIP with a share-based incentive plan (hereinafter referred as the "Employees Stock Incentive Program" or the "Program"). In this regard, on 22 June 2023, the shareholders of the Company approved to buy back Company shares with a maximum of 2.0 million shares. As terms and conditions of the Program is yet to be communicated to eligible employees, the Grant Date criteria (as specified under IFRS 2 – Share-based payment) has not been satisfied as of 30 September 2023. Accordingly, the management has not yet taken the impact of the Program in these interim condensed consolidated financial statements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

10 OTHER LIABILITIES (continued)

10.2 In previous periods, the Group entered into a coal supply agreement (the "Ancillary Agreement") with a third-party supplier (the "Coal Supplier"), in relation to an independent power plant (IPP) owned by an equity accounted investee (the "Investee"), where the Group has committed to cover the difference or take up the surplus between two agreed prices with the coal supplier during the IPP's period of operations. Pursuant to the agreement, for any difference between two agreed price formulas (i.e., reference under the coal supply agreement as opposed to the coal supplier's actual prices agreed on sourcing of such coal) the Group is obliged to pay or receive the difference when the coal is procured.

During the period ended 30 September 2023, the Group has recognised a gain on change in fair value of the Derivative amounting to SR 25.6 million (30 September 2022: 112.4 million) within other income.

Further, on 11 October 2023, the Group entered into a tripartite settlement agreement (the "Settlement Agreement") with the Coal Supplier and the Investee, whereby the parties agreed to cancel the Ancillary Agreement for a certain consideration. Though the settlement agreement was signed subsequent to reporting date, however, as the substantial terms were agreed between the parties and only administrative conditions were pending, the event is considered as an adjusting subsequent event. Accordingly, the Group has reversed the outstanding coal derivative liability amounting to SR 58.8 million and recognised net amount SR 28.8 million as a gain in other income.

11 REVENUE

		For the thre period ende			
	<u>Note</u>	2023	2022	2023	2022
Services rendered					
Operation and maintenance		570,419	453,337	1,683,590	1,319,786
Development and construction					
management services		254,865	140,337	436,228	435,764
Others	11.1	9,294	2,829	25,384	(7,651)
Sale of electricity					
Capacity charges		196,948	203,343	585,744	610,663
Energy output		75,843	69,664	229,980	218,044
Finance lease income	11.2	83,804	49,772	292,694	121,605
Sale of water					
Capacity charges	11.3	240,375	240,925	718,963	702,763
Water output	11.3	84,777	75,715	236,310	227,001
Finance lease income	11.2	25,803	26,923	76,599	79,865
		1,542,128	1,262,845	4,285,492	3,707,840

Refer to note 18 for the geographical distribution of revenue.

- 11.1 This includes net underwriting insurance income from ACWA Power Reinsurance business (Captive Insurer).
- 11.2 The finance lease income includes energy generation excess amounting to SR 18.6 million for the three months and SR 17.1 million for the nine months periods ended 30 September 2023 (30 September 2022: shortfall of SR 37.8 million for the three months and SR 182.0 million for the nine months). Energy generation shortfalls/excess represent difference between actual production as compared to original estimated production levels of certain plants accounted for as finance leases.

Finance lease principal amortisation for the three months and nine months periods ended 30 September 2023 is SR 99.6 million and SR 290.9 million respectively (30 September 2022: SR 76.2 million for the three months and SR 255.0 million for the nine months).

11.3 Includes revenue from sale of steam of SR 101.1 million for the three months and SR 299.5 million for the nine months periods ended 30 September 2023 (30 September 2022: SR 101.2 million for the three months and SR 299.0 million for the nine months).

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

12 OTHER OPERATING INCOME

		For the three period ended 30		For the nine me ended 30 Se	
	<u>Note</u>	2023	2022	2023	2022
Group services Finance income from shareholder loans Performance liquidated damages and	12.1 7	46,433 62,951	35,318 51,019	,	99,762 121,613
insurance recovery	12.2	88,683	12,750	88,683	78,634
		198,067	99,087	417,781	300,009

^{12.1} Group services relates to management advisory, and ancillary support services provided to equity accounted investees.

13 OTHER INCOME, NET

	_	For the three period ended		For the nine months period ended 30 Sep	
	<u>Note</u>	2023	2022	2023	2022
Income earned on deposits Gain on change in fair value of the derivative Others	10.2	52,081 28,817 17,188	38,832 84,460 3,208	159,430 54,412 22,865	78,556 112,360 34,048
		98,086	126,500	236,707	224,964

14 FINANCIAL CHARGES

		For the three period ende		For the nine period ended	
	<u>Note</u>	2023	2022	2023	2022
Financial charges on borrowings Financial charges on letters of guarantee Financial charges on loans from related parties Other financial charges	14.1	363,939 17,692 11,106 19,286	275,555 45,122 14,461 11,712	974,474 56,110 33,211 38,647	726,692 79,365 42,857 35,216
<u>-</u>		412,023	346,850	1,102,442	884,130

14.1 This includes discount unwinding, on long-term related party balances amounting to SR 24.6 million (30 September 2022: SR 29.4 million).

^{12.2} This includes performance liquidated damages recovered from EPC contractors and business interruption insurance recoveries in relation to certain of the Group's subsidiaries in Morocco.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

15 EARNINGS PER SHARE

15.1 The weighted average number of shares outstanding during the period (in thousands) are as follows:

	For the thre period ende		For the nine months period ended 30 Sep		
	2023	2022	2023	2022	
Issued ordinary shares as at	731,100	731,100	731,100	731,100	
Weighted average number of ordinary shares outstanding during the period ended	731,100	731,100	731,100	731,100	

15.2 The basic and diluted earnings per share are calculated as follows:

	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
	2023	2022	2023	2022
Net profit for the period attributable to equity holders of the Parent	397,940	341,704	1,082,077	883,424
Profit for the period from continuing operations attributable to equity holders of the Parent	397,094	340,872	1,090,487	899,382
Basic and diluted earnings per share to equity holders of the Parent (in SR)	0.54	0.47	1.48	1.21
Basic and diluted earnings per share from continuing operations to equity holders of the Parent (in SR)	0.54	0.47	1.49	1.23

16 DISCONTINUED OPERATIONS

16.1 Shuaa Energy 3 P.S.C.

In December 2022, ACWA Power Green Energy Holding Limited (a wholly owned subsidiary of ACWA Power or the "Seller") entered into a Sale Purchase Agreement ("SPA") with ACWA Power Renewable Energy Holding Limited (the "Buyer") in relation to the transfer of its entire shareholding in Solar V Holding Company Limited (a Group subsidiary or Solar V) which effectively owns a 40% stake in Shuaa Energy 3 P.S.C. (an equity accounted investee or "Shuaa 3"). Legal formalities with respect to disposal are not completed as of 30 September 2023. For the purpose of these interim condensed consolidated financial statements, the net assets of Solar V together with carrying value of ACWA Power's Investment in Shuaa 3 amounting to SR 80.5 million (31 December 2022: SR 62.6 million) were classified as assets held for sale. Other reserves associated with Shuaa 3 amounts to SR 18.1 million (31 December 2022: SR 82.5 million). The Group will continue to retain an effective 30.6% shareholding in Solar V through ACWA Power Renewable Energy Holding Limited, after the completion of the transaction.

16.2 <u>Vinh Hao</u>

On 20 October 2022, ACWA Power entered into a Sale Purchase Agreement ("SPA") for the sale of a 60% stake (complete stake) in its equity accounted investee, Vinh Hao 6 Power Joint Stock Company ("Vinh Hao"), subject to the satisfaction of conditions precedent in the SPA. Legal formalities in relation to disposal were completed on 27 April 2023.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

16 DISCONTINUED OPERATIONS (continued)

16.2 Vinh Hao (continued)

Consequently, the Group derecognised its entire investment in Vinh Hao. The Group recognised a gain of SR 0.5 million on divestment as follows:

	<u>27 April 2023</u>
Fair value of consideration received including cash received against shareholder loan Derecognition of investment in Vinh Hao Transaction cost	75,480 (73,487) (1,461)
Gain on disposal	532

Further Goodwill amounting to SR 9.2 million was allocated to Vinh Hao and charged to the interim condensed consolidated statement of profit or loss upon divestment.

Results of Vinh Hao are disclosed in note 16.6.

16.3 Bash Wind and Dzhankeldy

On 7 July 2023, ACWA Power (through its wholly owned subsidiary) entered into a Sale Purchase Agreement ("SPA") for the sale of a 35% stake in its wholly owned subsidiaries, ACWA Power Bash Wind Project Holding Company and ACWA Power Uzbekistan Wind Project Holding Company Limited ("the Investee Companies"). The Investee Companies holds 100% stake in ACWA Power Bash Wind LLC and ACWA Power Dzhankeldy LLC ("the Project Companies") respectively. The disposal is subject to the satisfaction of certain conditions precedent in the SPA.

For the purpose of these interim condensed consolidated financial statements, assets and liabilities of the Investee Companies together with the Project Companies are presented as held for sale, as summarized below:

	<u>Note</u>	30 September 2023
Assets Capital work in progress including advances to contractors Fair value of derivatives Accounts receivable, prepayments and other receivables Cash and cash equivalents Assets held for sale	3	1,706,337 576,021 40,703 406,926 2,729,987
<u>Liabilities</u> Loans and borrowings Payable, accruals and other liabilities		2,145,210 234,273
Liabilities associated with assets held for sale		2,379,483
Other reserves associated with assets held for sale		576,021

Consolidated results of the Investee Companies together with the Project Companies are disclosed in note 16.6.

16.4 Noor Al Shuaibah

On 15 June 2023, ACWA Power entered into a share transfer arrangement whereby the Group transferred its 30.0% and 35.0% shares (partial shareholding) in Noor Al Shuaibah Holding Company (the "Investee") to a third party and a related party buyer, respectively. Legal formalities in relation to share transfer were completed during the period ended 30 September 2023.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

16 DISCONTINUED OPERATIONS (continued)

16.4 Noor Al Shuaibah (continued)

As a result of the transfer, ACWA Power now holds 35.0% shareholding in the Investee. Further, ACWA Power now jointly controls the decisions for the relevant activities that most significantly affect the returns of the Investee. Consequently, ACWA power lost control in the Investee and recognised a gain of SR 1.8 million. At the date of the transaction completion, ACWA Power has started to account for the Investee using the equity method of accounting in accordance with the requirements of IFRS 11 – Joint Arrangements.

As of the date of loss of control net assets of the Investee includes followings:

<u>Note</u>	<u>SR'000</u>
3	1,286,738
	130,135
	712,735
	(1,675,722)
	(449,810)
	(5,790)
_	(1,714)

Consolidated results of the Investee are disclosed in note 16.6.

16.5 Others

During the period ended 30 September 2023, the Group also divested its effective 33.28% and 39.90% shareholding in Oasis Holding Company ("OHC") and Layla and Ar Rass Holding Company LLC ("LRHC") (together termed as the Entities) respectively, then wholly owned subsidiaries of the Group. The Group lost control in the Entities because of the divestment. The Group's remaining effective stake in the Entities (i.e., 66.72% and 60.1% in OHC and LRHC respectively) is retained at fair value and accounted for using the equity method of accounting effective from the divestment date.

Details of gain on the divestment is included below:

	<u>5R'000</u>
Fair value of consideration received	472
Fair value of retained investments	731
Inter-company receivables recognised upon deconsolidation	1,155
Carrying amount of net assets derecognised	(775)
Net gain on disposal	1,583

CD MAAA

ACWA POWER Company and its Subsidiaries

(Saudi Listed Joint Stock Company)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) (All amounts in Saudi Riyals thousands unless otherwise stated)

16 DISCONTINUED OPERATIONS (continued)

16.6 Results of discontinued operations

			2	2023						2022			
For the nine months period ended 30 Sep	Shuaa 3	Vinh Hao	Noor Al Shuaibah	Bash Noor Al Wind and Shuaibah Dzhankeldy	Others	Total	Shuqaiq including O&M component	Sirdarya	Shuaa 3	Vinh Hao	Bash Wind and Dzhankeldy	Noor Al Shuaibah and others	Total
Revenue							22.360	•	•	•	1	•	22,360
Operating costs	'	•	1	1	ı	•	(17,678)	•	•	•	1	1	(17,678)
General and administration expenses	1	1	•	(463)	(462)	(925)	(1,138)	(746)	•	•	(89)	(258)	(2,210)
Other operating income	1	•	1	2,177	•	2,177	•	ı	1	1	i	•	į
Foreign exchange loss	1	•	1	(356)	ı	(356)	1	(308)	1	•	(3)	1	(312)
Zakat and tax charge	'	1	1	1	(21)	(21)	1	1	1	1	1	1	1
Net income / (loss)	'	ı	1	1,358	(483)	875	3,544	(1,055)	1	1	(71)	(258)	2,160
Share in net results	(188)	(3,867)	1	•	•	(4,055)	(7,598)	1	1,634	5,025	•	•	(939)
	(188)	(3,867)	•	1,358	(483)	(3,180)	(4,054)	(1,055)	1,634	5,025	(71)	(258)	1,221
Gain / (loss) on divestment	•	532	1,815	1	1,583	3,930	(4,579)	•	•	1	•	1	(4.579)
Goodwill allocation	1	(9,160)	ı	1	•	(9,160)	(12,600)	1	1	1	•	1	(12,600)
(Loss) / profit from discontinued operations	(188)	(12,495)	1,815	1,358	1,100	(8,410)	(21,233)	(1,055)	1,634	5,025	(71)	(258)	(15,958)
For the three months period ended 30 Sep	C.												
General and administration expenses	'	'	•	(209)	•	(209)	1	(201)	1	1	(17)	222	4
Other operating income	'	1	1	1,474	1	1,474	1	. 1	1	1	1	1	1
Foreign exchange loss	'	1	1	(150)	•	(150)	1	(279)		•	(3)	'	(282)
Net income / (loss)	•	•	•	1,115	•	1,115	•	(480)	•	•	(20)	222	(278)
Share in net results	(269)		'	'	'	(269)	'	'	(436)	1,546	1	1	1,110
(Loss) / profit from discontinued operations	(269)	'	'	1,115	'	846	1	(480)	(436)	1,546	(20)	222	832
16.7 Contingonoise and commitments	č												

16.7 Contingencies and commitments

Contingencies and commitments in relation to discontinued operations are disclosed in note 17.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

17 CONTINGENCIES AND COMMITMENTS

As of 30 September 2023, the Group had outstanding contingent liabilities in the form of letters of guarantee, corporate guarantees issued in relation to bank facilities for project companies and performance guarantees amounting to SR 14.75 billion (31 December 2022: SR 13.25 billion). The amount also includes the Group's share of equity accounted investees' commitments.

Below is the breakdown of contingencies as of the reporting date:

	As of 30 Sep 2023	As of 31 Dec 2022
	30 Sep 2023	31 Dec 2022
Performance/development securities and completion support Letters of Credit		
("LCs")	4,425,341	3,925,056
Guarantees in relation to equity bridge loans and equity LCs	6,238,177	5,963,604
Guarantees on behalf of joint ventures and subsidiaries	2,592,588	2,083,559
Debt service reserve account ("DSRA") standby LCs	1,270,111	1,080,505
Bid bonds for projects under development stage	227,278	193,097
	14,753,495	13,245,821

The Group also has a loan commitment amounting to SR 598.2 million primarily in relation to mezzanine debt facilities ("the Facilities") taken by certain of the Group's equity accounted investees. This loan commitment arises due to symmetrical call and put options entered into by the Group with the lenders of the Facilities.

The Group has a commitment to contribute SR 75.0 million towards corporate social responsibility initiatives in Uzbekistan.

The Group, in relation to one of its equity accounted investee, has commitment to compensate for the price fluctuation (current maximum exposure is assessed to be SR 21.5 million) of certain materials to be used in the construction of the underlying plant.

In addition to the above, the Group also has contingent assets and liabilities with respect to certain disputed matters, including claims by and against counterparties and arbitrations involving certain issues, including a claim received in relation to one of its divested equity accounted investees. These contingencies arise in the ordinary course of business. Based on the best estimates of management, the Company has adequately provided for all such claims, where appropriate.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

18 OPERATING SEGMENTS

The Group has determined that the Management Committee, chaired by the Chief Executive Officer, is the chief operating decision maker in accordance with the requirements of IFRS 8 – Operating Segments.

Revenue is attributed to each operating segment based on the type of plant or equipment from which the revenue is derived. Segment assets and liabilities are not reported to the chief operating decision maker on a segmental basis and are therefore not disclosed.

The accounting policies of the operating segments are the same as the Group's accounting policies. All intercompany transactions within the reportable segments have been appropriately eliminated. There were no inter-segment sales in the periods presented below. Details of the Group's operating and reportable segments are as follows:

(i)	Thermal and Water	The term Thermal refers to the power and water desalination plants which use fossil fuel (oil, coal, gas) as the main source of fuel for the generation of electricity and production of water
	Desalination	whereas Water Desalination refers to the stand-alone reverse osmosis desalination plants. The segment includes all four parts of the business cycle of the business line (i.e., develop, invest, operate, and optimize). These plants include IPPs (Independent Power Plants), IWPPs (Independent Water and Power Plants) and IWPs (Independent Water Plants).
(ii)	Renewables	This includes the Group's business line which comprises of PV (Photovoltaic), CSP (Concentrated Solar Power), Wind plants and Green Hydrogen production. The segment includes all four parts of the business cycle of the business line (i.e., develop, invest, operate, and optimize).
(iii)	Others	Comprises certain activities of corporate functions and other items that are not allocated to the reportable operating segments and the results of the ACWA Power reinsurance business.

Key indicators by reportable segment

<u>Revenue</u>

	For the three mo		For the nine months period ended 30 Sep	
	2023	2022	2023	2022
(i) Thermal and Water Desalination	1,131,814	1,032,423	3,278,763	3,047,757
(ii) Renewables	401,020	227,594	981,345	667,735
(iii) Others	9,294	2,828	25,384	(7,652)
Total revenue	1,542,128	1,262,845	4,285,492	3,707,840
Operating income before impairment and other expense	<u>es</u>			
(i) Thermal and Water Desalination (ii) Renewables	660,439 317,519	589,860 183,775	1,956,487 602,799	1,844,553 428,662
(iii) Others	8,832	2,700	24,499	(8,084)
Total*	986,790	776,335	2,583,785	2,265,131
Unallocated corporate operating income / (expenses)				
General and administration expenses	(184,035)	(138,955)	(565,017)	(450,821)
Depreciation and amortisation	(8,093)	(7,596)	(23,649)	(22,400)
Provision for long-term incentive plan	(9,250)	(9,362)	(26,250)	(20,252)
Provision reversal on due from related party	(3,043)	(3,505)	3,269	7,996
Other operating income	31,827	34,525	130,780	90,601
Total operating income before impairment and other expenses	814,196	651,442	2,102,918	1,870,255

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

18 OPERATING SEGMENTS (continued)

Key indicators by reportable segment (continued)

Segment profit

	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
	2023	2022	2023	2022
(i) Thermal and Water Desalination	510,995	475,912	1,482,803	1,421,970
(ii) Renewables	95,113	(28,409)	233,074	(37,806)
(iii) Others	9,098	2,719	24,785	(8,076)
Total*	615,206	450,222	1,740,662	1,376,088
Reconciliation to profit for the period from continuing operations				
General and administration expenses	(184,035)	(138,955)	(565,017)	(450,821)
Provision for long-term incentive plan	(9,250)	(9,272)	(26,250)	(20,252)
Corporate social responsibility contribution	(1,937)	(10,373)	(6,569)	(12,647)
Provision reversal on due from related party	(3,043)	(3,505)	3,269	7,996
Discounting impact on loan from shareholder subsidiary	(8,198)	(14,363)	(24,595)	(29,444)
Depreciation and amortisation	(8,093)	(7,596)	(23,649)	(22,400)
Other operating income	31,827	48,918	130,780	90,601
Other income	70,712	11,571	140,029	63,143
Financial charges and exchange loss, net	(80,615)	(13,303)	(150,699)	(35,903)
Zakat and tax charge	(21,298)	4,000	(51,840)	(55,900)
Others	10,200	-	10,200	(55,108)
Profit for the period from continuing operations	411,476	317,344	1,176,321	855,353

^{*}The segment total operating income does not necessarily tally with the interim condensed consolidated statement of profit or loss, as these are based on information reported to the Management Committee.

Geographical concentration

The Company is headquartered in the Kingdom of Saudi Arabia. The geographical concentration of the Group's revenue and non-current assets is shown below:

	Revenue fron opera		Non-curr	ent assets
	30 Sep 2023	30 Sep 2022	30 Sep 2023	31 Dec 2022
Kingdom of Saudi Arabia	2,099,096	1,772,739	24,745,325	21,516,440
Middle East and Asia	1,675,878	1,682,755	9,803,291	7,631,337
Africa	510,518	252,346	8,724,901	8,555,393
	4,285,492	3,707,840	43,273,517	37,703,170

Information about major customers

During the period, two customers (2022: two) individually accounted for more than 10% of the Group's revenues. The related revenue figures for these major customers, the identity of which may vary by period, were as follows:

	Reve	enue
	30 Sep 2023	30 Sep 2022
Customer A	870,380	864,232
Customer B	333,224	405,592

The revenue from these customers is attributable to the Thermal and Water Desalination reportable operating segment.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

19 FAIR VALUES OF FINANCIAL INSTRUMENTS

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability; or
- In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

When measuring the fair value of an asset or a liability, the Group uses observable market data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1 quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 inputs other than quoted prices included in Level 1 that are observable for the assets or liabilities either directly (i.e., as prices) or indirectly (i.e., derived from prices).
- Level 3 inputs for the asset or liability that are not based on observable market data (unobservable input).

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their level in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

		Fair value			
As of 30 Sep 2023	Carrying amount	Level 1	Level 2	Level 3	Total
Financial liabilities / (assets) Fair value of derivatives used for hedging Long-term financing and funding facilities	(1,947,455) 25,318,868	1,483,901	(1,947,455) 23,791,064		(1,947,455) 25,274,965
As of 31 Dec 2022 Financial liabilities / (assets)					
Fair value of derivatives used for hedging	(1,028,999)	-	(1,028,999)	-	(1,028,999)
Long-term financing and funding facilities	23,372,582	1,421,291	21,845,332	-	23,266,623

The fair value of other financial instruments has been assessed as approximate to the carrying amounts due to frequent re-pricing or their short-term nature. Management believes that the fair value of net investment in finance lease is approximately equal to its carrying value because the lease relates to a specialised nature of asset whereby the carrying value of net investment in finance lease is the best proxy of its fair value.

Inter-relationship

Valuation technique and significant unobservable inputs

Туре	Valuation technique	Significant unobservable input	between significant unobservable inputs and fair value measurement
Derivatives used for hedging* Bank borrowings **	Discounted cash flows: the valuation model considers the present value of expected payments or receipts discounted using the risk adjusted discount rate or the market discount rate applicable for a recent comparable transaction.	Not applicable	Not applicable

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

Inter-relationship between

(All amounts in Saudi Riyals thousands unless otherwise stated)

19 FAIR VALUES OF FINANCIAL INSTRUMENTS (continued)

Valuation technique and significant unobservable inputs (continued)

Туре	Valuation technique	Significant unobservable input	significant unobservable inputs and fair value measurement
Coal derivative*	Discounted cashflows: the valuation model considers the present value of expected payments or receipts using the risk adjusted discount rate.	Coal procurement quantity and coal prices	The fair value would increase or decrease if: • the actual coal procurement quantities would be different than what is considered in the valuation model; or • the future coal prices would be different than what is considered in the valuation model
Other derivatives*	Other derivatives represent options that are valued using the valuation models wherein fair values are determined through valuation techniques based on discounted cash flows and include a discount for lack of marketability and project specific factors representing the amounts that the Group has determined that market participants would take into account when pricing these instruments.	Contracted capacities and risk adjusted discount rate	The estimated fair value would increase or decrease if: • the actual availabilities are different to contracted capacities; or • the risk adjusted discount rate was higher or lower.

^{*} The instruments were measured at fair value in the interim condensed consolidated statement of financial position.

20 DIVIDENDS

On 26 January 2023, the Board of Directors recommended a dividend payment of SR 606.8 million (SR 0.83 per share) for the year 2022. The proposed dividends were approved by shareholders at the ordinary general assembly meeting held on 22 June 2023. The dividend was paid on 12 July 2023.

For the year 2021, the Board of Directors approved a dividend payment of SR 562.9 million (SR 0.77 per share). The proposed dividends were approved by the shareholders at the ordinary general assembly meeting held on 30 June 2022. The dividend was paid on 21 July 2022.

Furthermore during 2023, certain subsidiaries of the Group distributed dividends of SR 76.2 million (30 September 2022: SR 54.8 million) to the non-controlling interest shareholders.

21 SUBSEQUENT EVENTS

Subsequent to the period ended 30 September 2023, the Group in accordance with the nature of its business has entered into or is negotiating various agreements. Except for the matter disclosed in note 10.2, the Management does not expect these to have any material impact on the Group's interim condensed consolidated results and financial position as of the reporting date.

^{**} The fair value of these instruments was measured for disclosure purpose only.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

22 COMPARATIVE FIGURES

Certain figures for the prior periods have been reclassified or adjusted to conform to the presentation in the current period. This includes reclassifications as required under IFRS 5 – Non-current assets held for sale and discontinued operations (refer to note 16). Summary of reclassifications/adjustments are as follows:

22.1 Interim condensed consolidated statement of profit or loss and other comprehensive income:

	As previously	Reclassifications due to discontinued operations	As reported in these
Nine months period ended 30 Sep 2022	Reported	(refer to note 16.6)	financial statements
Continuing operations:			
Share in net results of equity accounted investees, net of tax	261,887	(6,659)	255,228
General and administration expenses	(646,166)	326	(645,840)
Exchange loss, net	(16,075)	3	(16,072)
Discontinued operations: Loss from discontinued operations Three months period ended 30 Sep 2022 Continuing operations:	(22,288)	6,330	(15,958)
Share in net results of equity accounted investees, net of tax	45,759	(1,110)	44,649
General and administration expenses	(211,548)	(205)	(211,753)
Exchange loss, net	(14,466)	3	(14,463)
Discontinued operations: Loss from discontinued operations	(480)	1,312	832

22.2 Interim condensed consolidated statement of financial position:

<u>Particulars</u>	As previously reported	Reclassification (refer to note 22.2.1)	As reported in these financial statements
Current assets: Accounts receivable, prepayments and other receivables	3,227,164	(306,871)	2,920,293
Current liabilities: Accounts payable, accruals and other financial liabilities	3,051,247	(306,871)	2,744,376

22.2.1 As of 31 December 2022, consolidated accounts payables include SR 306.9 million in relation to fuel cost of Central Electricity Generating Company ("CEGCO") (a Group's subsidiary) on account of fuel supplied by Jordan Petrol Refinery PLC ("the Supplier"). The fuel cost was pass through to National Electric Power Company ("NEPCO" or "the Off-taker"). Accordingly, CEGCO had a corresponding receivable balance of SR 306.9 million from NEPCO, as of 31 December 2022.

During the period, CEGCO received a confirmation from the Supplier that it has signed a settlement agreement ("Settlement Agreement") with NEPCO in relation to outstanding fuel supplies related balances of CEGCO, as of 31 December 2022, amounting to SR 306.9 million. Accordingly, CEGCO is no longer required to settle this balance to the Supplier. As the Settlement Agreement was signed during the year 2022, the Group has reflected this settlement and reduced the fuel payable to the Supplier and related receivables from NEPCO for the aforementioned amount effective from 31 December 2022 consistent with presentation followed by CEGCO.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in Saudi Riyals thousands unless otherwise stated)

22 COMPARATIVE FIGURES (continued)

22.3 Interim condensed consolidated statement of cashflows:

<u>Particulars</u>	As previously reported	Reclassification to conform to the presentation in the current period	As reported in these financial statements
Changes in operating assets and liabilities: Accounts payable, accruals and other	(76,000)	0.502	((5.215)
liabilities	(76,909)	9,592	(67,317)
Other liabilities	9,592	(9,592)	-

23 APPROVAL OF THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

These interim condensed consolidated financial statements were approved by the Board of Directors and authorised for issue on 17 Rabi Al-Thani 1445H, corresponding to 1 November 2023G.