INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED) AND INDEPENDENT AUDITOR'S REVIEW REPORT FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023





(A SAUDI JOINT STOCK COMPANY)

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS AND INDEPENDENT AUDITORS' REVIEW REPORT FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

INDEX	PAGE
Independent auditor's review report	1
Interim condensed consolidated statement of financial position	2 - 3
Interim condensed consolidated statement of profit or loss	4
Interim condensed consolidated statement of comprehensive income	5
Interim condensed consolidated statement of changes in equity	6
Interim condensed consolidated statement of cash flows	7 - 8
Notes to the interim condensed consolidated financial statements	9 - 39



Deloitte and Touche & Co. Chartered Accountants Head office - Riyadh License #323/11/96 Date 10/3/1419 www.deloitte.com

INDEPENDENT AUDITOR'S REVIEW REPORT ON INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

To the Shareholders of Saudi Electricity Company (A Saudi Joint Stock Company) Riyadh, Kingdom of Saudi Arabia

Introduction

We have reviewed the accompanying interim condensed consolidated statement of financial position of Saudi Electricity Company ("the Company") and its subsidiaries (together "the Group") as at September 30, 2023, and the related interim condensed consolidated statements of profit or loss and comprehensive income for the three month and nine month periods then ended and the related interim condensed consolidated statements of changes in equity and cash flows for the nine months period then ended, and a summary of significant accounting policies and other explanatory notes. Management is responsible for the preparation and presentation of this interim condensed consolidated financial information in accordance with International Accounting Standard 34, "Interim Financial Reporting" ("IAS 34") that is endorsed in the Kingdom of Saudi Arabia. Our responsibility is to express a conclusion on this interim condensed consolidated financial information based on our review.

Scope of review

We conducted our review in accordance with the International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" that is endorsed in the Kingdom of Saudi Arabia. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing that are endorsed in the Kingdom of Saudi Arabia and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial information is not prepared, in all material respects, in accordance with IAS 34 that is endorsed in the Kingdom of Saudi Arabia.

Other matter

The consolidated financial statements of the Group for the year ended December 31, 2022 and the interim condensed consolidated financial information for the three month and nine month periods ended September 30, 2022, were audited and reviewed respectively by another auditor who expressed an unmodified opinion on those statements and an unmodified conclusion on that information on 28 Sha'aban, 1444H corresponding to March 20, 2023 and 16 Rabi Al Thani 1444H corresponding to November 10, 2022 respectively.

Deloitte and Touche & Co. Chartered Accountants

P.O. Box 213, Riyadh 11411 Kingdom of Saudi Arabia

Waleed Bin Moha'd. Sobahi Certified Public Accountant License No. 378

25 Rabi Al Thani 1445H November 9, 2023

(A SAUDI JOINT STOCK COMPANY)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

Name		Notes	September 30, 2023	December 31, 2022
Non-current assets Property, plant and equipment, net 9 452,802,401 438,083,53 118 Intangible assets, net 316,691 353,118 Right-of-use assets, net 189,166 89,852 Investment properties 463,198 446,459 Equity accounted investees 4,779,036 4,623,174 Financial assets at amortized cost 18,807 28,528 Financial assets through other comprehensive income 6.1 259,501 359,335 Derivative financial instruments 13.3 465,438 209,806 Total non-current assets 10 4,089,291 3,377,551 Receivables from sale of electricity, net 11 31,252,303 3,478,79,577 1,177,348 Loans and advances 23 7,879,577 1,177,348 24,896,380 23 1,877,756 267,388 263,800 24,896,380 23 1,877,756 267,388 263,800 26,229,560 35,288,001 26,229,560 35,288,001 26,229,560 35,288,001 26,229,560 35,288,001 26,273,898 28,001 26,229,560			(Unaudited)	(Audited)
Property, plant and equipment, net 9 452,802,401 438,083,263 Intar agible assets, net 316,691 353,118 Right-of-use assets, net 189,166 463,198 446,898 Investment properties 463,198 446,3198 446,498 Equity accounted investees 118,807 28,528 Financial assets at amortized cost 118,807 28,528 Financial instruments 6.1 259,501 359,335 Probation of manical instruments 13.3 465,438 29,806 Total non-current assets 1 4,089,291 3,377,551 Receivables from sale of electricity, net 11 31,252,303 24,896,380 Cans and advances 23 1,877,756 2,673,898 Cash and cash equivalents 2 1,877,556 2,673,898 Cash and cash equivalents 2 1,287,505 35,288,001 Total current assets 2 4,622,9560 35,288,001 Total current assets 2 1,505,978 47,948,153 Total current assets 3 <td>ASSETS</td> <td></td> <td></td> <td></td>	ASSETS			
Intangible assets, net 316,691 353,118 Right-of-use assets, net 189,166 89,852 446,459 Equity accounted investees 463,198 446,459 Equity accounted investees 4,779,036 4,623,178 4,623,178 Application of the comprehensive income of inancial instruments 6.1 259,501 359,335				
Right-of-use assets, net Investment properties 463,198 446,459 Equity accounted investees 463,198 446,459 Equity accounted investees 18,807 28,258 Financial assets at amortized cost 18,807 28,598 Financial assets through other comprehensive income 13.3 465,438 209,806 Total non-current assets 19,294,238 441,193,535 Current assets 10 4,089,291 3,377,551 Inventories, net 10 4,089,291 3,377,551 Receivables from sale of electricity, net 11 31,252,303 24,986,380 Loans and advances 23 7,879,577 1,177,486 Scash and cash equivalents 23 1,877,756 2,673,898 Total current assets 46,229,560 35,288,001 TOTAL ASSETS 20 35,288,001 TOTAL ASSETS 446,229,560 35,288,001 EQUITY AND LIABILITIES 446,229,560 35,288,001 Statutory reserve 7,00,5975 7,105,975 General reserve- Mudaraba instrument 12<		9		
Investment properties 463,198 446,459 Equity accounted investees 4,779,036 4,623,174 Financial assets at amortized cost 18,807 28,528 Financial assets through other comprehensive income 6.1 259,501 359,335 Derivative financial instruments 13.3 465,438 209,806 Total non-current assets 1 459,294,238 444,193,535 Inventories, net 1 0 4,089,291 3,377,551 Receivables from sale of electricity, net 1 1 31,252,303 24,896,380 Loans and advances 23 7,879,577 1,177,48 71,473 7,173,48 Prepayments and other receivables 23 1,877,756 2,673,898 23 1,877,756 3,528,001 Total current assets 2 46,229,560 35,288,001 35,288,001 35,288,001 35,288,001 41,665,938 41,665,938 41,665,938 41,665,938 41,665,938 41,665,938 53,288,001 50,227,950 7,105,975 7,105,975 7,105,975 7,105,975 <td< td=""><td></td><td></td><td></td><td></td></td<>				
Equity accounted investees 4,779,036 4,623,174 Financial assets at amortized cost 18,807 25,252 Financial assets through other comprehensive income 6.1 259,501 359,335 Derivative financial instruments 13.3 465,438 209,806 Total non-current assets 459,294,238 444,193,555 Everivative financial instruments 10 4,089,291 3,377,555 Inventories, net 10 4,089,291 3,377,543 Receivables from sale of electricity, net 11 31,252,303 3,278,503 Loans and advances 23 7,879,577 1,177,488 Prepayments and other receivables 23 7,879,577 1,177,488 Cash and cash equivalents 46,229,560 35,288,001 Total current assets 46,229,560 35,288,001 Total current assets 46,229,560 35,288,001 Total express 7,105,975 7,105,975 Fountractural reserve 7,105,975 7,105,975 Statutory reserve 75,914 51,952 Contractu				
Financial assets at amortized cost 18,807 28,528 Financial assets through other comprehensive income 6.1 25,501 36,335 Derivative financial instruments 13.3 455,438 209,806 Total non-current assets 459,294,238 444,193,535 Current assets 10 4,089,291 3,377,551 Receivables from sale of electricity, net 11 31,252,303 24,896,380 Loans and advances 23 7,879,577 1,177,348 Prepayments and other receivables 23 1,877,756 2,673,898 Cash and cash equivalents 46,229,560 35,288,001 Total current assets 46,229,560 35,288,001 TOTAL ASSETS 8 47,981,573 47,981,573 EQUITY AND LIABILITIES 8 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 702,343 General reserve 7,105,975 7,05,975 702,343 702,343 702,343 Contractual reserve - Mudaraba instrument 12 2,791,679 38,281,357 <td< td=""><td></td><td></td><td></td><td></td></td<>				
Financial assets through other comprehensive income Derivative financial instruments 6.1 259,501 359,335 Derivative financial instruments 13.3 465,438 209,806 Total non-current assets 459,294,238 444,193,535 Current assets Inventories, net 10 4,089,291 3,377,551 Receivables from sale of electricity, net 11 31,252,303 24,896,380 Loans and advances 23 1,877,756 2,673,898 Cash and cash equivalents 23 1,877,756 2,673,898 Cash and cash equivalents 46,229,560 35,288,001 Total current assets 46,229,560 35,288,001 Total current assets 46,229,560 35,288,001 Total current assets 46,625,938 47,9481,535 Equity 41 4,665,938 47,9481,535 Equity 5 505,523,798 479,481,535 Equity 5 7,105,975 7,105,975 General reserve 7 7,05,975 7,105,975 Statutory reserves 7 7				
Derivative financial instruments 13.3 465,438 209,806 Total non-current assets 459,294,238 444,193,535 Current assets 10 4,089,291 3,377,551 Receivables from sale of electricity, net 11 31,252,303 24,896,2880 Loans and advances 23 7,879,577 1,177,348 Prepayments and other receivables 23 1,877,756 2,673,898 Cash and cash equivalents 23 1,877,756 2,673,898 Cash and cash equivalents 46,229,560 35,288,001 TOTAL ASSETS 35,523,798 479,481,536 EQUITY AND LIABILITIES 2 46,655,938 41,665,938 Statutory reserve 7,105,975 7,105,975 7,105,975 General reserve 7,105,975 7,105,975 7,105,975 General reserve 7,104,11 513,955 4,665,938 41,665,938 41,665,938 7,105,975 7,105,975 7,105,975 7,105,975 7,105,975 7,105,975 7,105,975 7,105,975 7,105,975 7,105,975 7,105,975 </td <td></td> <td>6.1</td> <td>•</td> <td></td>		6.1	•	
Current assets 459,294,238 444,193,535 Current assets Inventories, net 10 4,089,291 3,377,551 Receivables from sale of electricity, net 11 31,252,303 24,896,380 Loans and advances 23 7,879,577 1,177,348 Prepayments and other receivables 23 1,877,756 2,673,898 Cash and cash equivalents 1,130,633 3,162,824 Total current assets 46,229,560 35,288,001 TOTAL ASSETS 505,523,798 479,481,536 EQUITY AND LIABILITIES 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 General reserve 702,343 702,343 Other reserves 702,434 702,343 Contractual reserve - Mudaraba instrument 12 2,791,679 860,993 Retained earnings 39,74,958 38,281,357 Total equity before Mudaraba instrument (1) 93,000,034 89,130,161 Mudaraba instrument (2) 12 167,920,563 8,751,563 Mudaraba instrument (2)				
Current assets Inventories, net 10 4,089,291 3,377,551 Receivables from sale of electricity, net 11 31,252,303 24,896,380 Loans and advances 23 7,879,577 1,177,348 Prepayments and other receivables 23 1,877,756 2,673,898 Cash and cash equivalents 1,130,633 3,162,824 Total current assets 46,229,560 35,288,001 TOTAL ASSETS 505,523,798 479,481,536 EQUITY AND LIABILITIES 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 General reserve 70,243 702,343 Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 7,751,563 Mudaraba instrument (2)				
Nevertories, net 10 4,089,291 3,377,551 Receivables from sale of electricity, net 11 31,252,303 24,896,380 Cans and advances 23 7,877,555 1,177,348 Prepayments and other receivables 23 1,877,756 2,673,898 Cash and cash equivalents 2 46,229,560 35,288,001 TOTAL ASSETS 2 505,523,798 479,481,536 EQUITY AND LIABILITIES Equity Share capital 1 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 Contractual reserve - Mudaraba instrument 12 2,791,679 360,593 Retained earnings 39,374,958 38,281,357 Total equity before Mudaraba instrument (1) 2,791,659 38,751,563 Mudaraba instrument 19,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 1 19,169,000 159,169,000 Fair value adjustment (2) 12 167,920,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 LIABILITIES	Total non-current assets	-	459,294,238	444,193,535
Receivables from sale of electricity, net 11 31,252,303 24,896,380 Loans and advances 23 7,879,577 1,177,348 Prepayments and other receivables 23 1,879,776 2,673,898 Cash and cash equivalents 1,130,633 31,628,820 TOTAL ASSETS 655,523,798 479,481,536 EQUITY AND LIABILITIES Equity Share capital 1 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 General reserve 702,343 702,343 Other reserves 79,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 12 167,920,563 3,751,563 Total equity (1+2) 260,920,597 257,050,724 LOB 132.1	Current assets			
Loans and advances 23 7,879,577 1,177,348 Prepayments and other receivables 23 1,877,756 2,673,898 Cash and cash equivalents 1,130,633 3,162,824 Total current assets 46,229,560 35,288,001 TOTAL ASSETS 505,523,798 479,481,536 EQUITY AND LIABILITIES 8 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 70,2,343 Statutory reserve 702,343 702,343 702,343 Other reserves 702,343 702,343 702,343 Other reserves - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 159,169,000 159,169,000 Mudaraba instrument (2) 12 167,920,563 8,751,563 Total equity (1+2) 260,920,597 257,050,724 <t< td=""><td>Inventories, net</td><td>10</td><td>4,089,291</td><td>3,377,551</td></t<>	Inventories, net	10	4,089,291	3,377,551
Prepayments and other receivables 23 1,877,756 2,673,898 Cash and cash equivalents 1,130,633 3,162,824 Total current assets 46,229,560 35,288,001 TOTAL ASSETS 505,523,798 479,481,536 EQUITY AND LIABILITIES 41,665,938 41,665,938 Share capital 1 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 70,5975 General reserve 7,23,43 702,343 702,343 Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 1 167,920,563 167,920,563 Total equity (1+2) 2 60,920,597 257,050,724	Receivables from sale of electricity, net	11		
Cash and cash equivalents 1,130,633 3,162,824 Total current assets 46,229,560 35,288,001 TOTAL ASSETS 505,523,798 479,481,536 EQUITY AND LIABILITIES Equity Equity Total capital 1 41,665,938 41,665,938 Share capital 1 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 General reserve 702,343 702,343 Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 33,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 8,751,563 Total equity (1+2) 2 169,920,593 257,050,724 LIABILITIES 2 1 1	Loans and advances	23	7,879,577	1,177,348
Total current assets 46,229,560 35,288,001 TOTAL ASSETS 505,523,798 479,481,536 EQUITY AND LIABILITIES E Equity Share capital 1 41,665,938 41,665,938 Share capital 1 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 7,105,975 General reserve 702,343 702,343 702,343 Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 39,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 2 160,920,597 257,050,724 Long term liabilities	Prepayments and other receivables	23	1,877,756	2,673,898
COUTY AND LIABILITIES 505,523,798 479,481,536 Equity Fequity Share capital 1 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 General reserve 702,343 702,343 Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,900,034 89,130,161 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.2 43,666,774 29,990,770 Employees' benefits obligation 71,330,920 68,829,879	Cash and cash equivalents		1,130,633	3,162,824
EQUITY AND LIABILITIES Equity Fequity Share capital 1 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 7,105,975 General reserve 702,343 702,343 702,343 Other reserves 759,141 513,955 50,953 860,593 860,593 860,593 860,593 860,593 881,3357 70tal equity before Mudaraba instrument 12 2,791,679 860,593 881,3357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 89,130,161 Mudaraba instrument 159,169,000 159,169,000 159,169,000 8751,563 8,751,563 8,751,563 8,751,563 8,751,563 8,751,563 167,920,563	Total current assets	<u>-</u>	46,229,560	35,288,001
Equity Share capital 1 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 General reserve 702,343 702,343 Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 LIABILITIES Non-current liabilities 13.2.1 60,625,810 50,826,958 Long term loans 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879	TOTAL ASSETS	=	505,523,798	479,481,536
Share capital 1 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 General reserve 702,343 702,343 Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 33,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers <td< td=""><td>EQUITY AND LIABILITIES</td><td></td><td></td><td></td></td<>	EQUITY AND LIABILITIES			
Share capital 1 41,665,938 41,665,938 Statutory reserve 7,105,975 7,105,975 General reserve 702,343 702,343 Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 33,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.1 60,625,810 50,826,958 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers				
Statutory reserve 7,105,975 7,105,975 General reserve 702,343 702,343 Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 LiABILITIES Non-current liabilities Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Defivative financial instruments 13.3		1	41.665.938	41 665 938
General reserve 702,343 702,343 Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 LIABILITIES Value of the contraction of the contract	•	-	• •	
Other reserves 759,141 513,955 Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 LOng term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 79,611 Non-current portion of lease liabilities 141,147 60,655				
Contractual reserve - Mudaraba instrument 12 2,791,679 860,593 Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 Liabilities Value Value Value Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 6				
Retained earnings 39,974,958 38,281,357 Total equity before Mudaraba Instrument (1) 93,000,034 89,130,161 Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 LIABILITIES Non-current liabilities 31.2.1 60,625,810 50,826,958 Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,655		12		
Mudaraba instrument 159,169,000 159,169,000 Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 LIABILITIES Non-current liabilities Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650				
Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 LIABILITIES Non-current liabilities Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650	Total equity before Mudaraba Instrument (1)	- -	93,000,034	89,130,161
Fair value adjustment of Mudaraba instrument 8,751,563 8,751,563 Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 LIABILITIES Non-current liabilities Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650	Mudaraha instrument		150 160 000	150 160 000
Mudaraba instrument (2) 12 167,920,563 167,920,563 Total equity (1+2) 260,920,597 257,050,724 LIABILITIES Non-current liabilities 3.2.1 60,625,810 50,826,958 Long term loans 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650				
Total equity (1+2) 260,920,597 257,050,724 LIABILITIES Non-current liabilities Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650	•	12		
Non-current liabilities Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650	• •	-		
Non-current liabilities Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650	HARMITIES	·		
Long term loans 13.2.1 60,625,810 50,826,958 Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650				
Long term sukuk 13.2.3 24,366,774 29,990,770 Employees' benefits obligation 7,734,408 8,304,084 Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650		12 2 1	60 625 910	50 826 058
Employees' benefits obligation7,734,4088,304,084Non-current portion of deferred revenue71,390,92068,829,879Advances from subscribers2817,526,00715,884,077Deferred government grants231,281,6381,398,714Derivative financial instruments13.3-79,611Non-current portion of lease liabilities141,14760,650	_			
Non-current portion of deferred revenue 71,390,920 68,829,879 Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650	_	13.2.3		
Advances from subscribers 28 17,526,007 15,884,077 Deferred government grants 23 1,281,638 1,398,714 Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650				
Deferred government grants231,281,6381,398,714Derivative financial instruments13.3-79,611Non-current portion of lease liabilities141,14760,650		28		
Derivative financial instruments 13.3 - 79,611 Non-current portion of lease liabilities 141,147 60,650				
Non-current portion of lease liabilities 141,147 60,650			-,,	
Total non-current liabilities 183,066,704 175,374,743		_5.5	141,147	
	Total non-current liabilities	-	183,066,704	175,374,743

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION (CONTINUED) AS AT SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

		September 30,	December 31,
	Notes	2023	2022
		(Unaudited)	(Audited)
Current liabilities			
Short term loans and facilities	13.2.2	12,936,838	9,411,576
Current portion of long term loans	13.2.1	4,909,976	5,873,977
Short term sukuk	13.2.3	13,125,000	3,750,750
Trade payables	13.1	3,043,688	3,188,684
Accruals and other payables	14	17,154,066	15,286,387
Provision for other liabilities and charges		1,408,747	1,506,271
Refundable deposits from customers	13.1	1,908,976	1,999,401
Advances from subscribers	28	4,300,672	3,446,963
Current portion of deferred revenue		2,708,000	2,572,487
Current portion of lease liabilities	_	40,534	19,573
Total current liabilities		61,536,497	47,056,069
Total liabilities	_	244,603,201	222,430,812
TOTAL EQUITY AND LIABILITIES	=	505,523,798	479,481,536

3

Senior Vice President, Finance and Chief Financial Officer

Chief Executive Officer (A)

Chairman of the Board

Abdulaziz bin Abdulrahman AlMuhaiza

Ibrahim Fahad AlJarbou

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

		For the three m	onths period	For the nine	e months
	Notes	ended Sept		period ended S	eptember 30
		2023	2022	2023	2022
		(unaudited)	(unaudited)	(unaudited)	(unaudited)
Operating revenue	18	23,799,091	22,749,618	56,895,832	55,682,615
Cost of revenue	19	(16,055,534)	(15,253,228)	(41,337,625)	(39,003,068)
Gross profit		7,743,557	7,496,390	15,558,207	16,679,547
Other (expenses) income, net Provision for receivable from consumption of	20	(727,531)	278,563	(259,140)	503,405
electricity and other receivables, net	11	324,832	(224,433)	18,453	(1,071,828)
General and administrative expenses		(156,000)	(358,451)	(574,965)	(849,242)
Operating profit for the period		7,184,858	7,192,069	14,742,555	15,261,882
Finance income		159,737	76,626	195,747	94,857
Finance expense		(1,375,328)	(869,793)	(4,396,712)	(2,170,569)
Finance costs, net	21	(1,215,591)	(793,167)	(4,200,965)	(2,075,712)
Share of profit on equity accounted investees		27,345	38,199	91,056	35,697
Profit for the period before zakat		5,996,612	6,437,101	10,632,646	13,221,867
Zakat expenses	17	(152,771)	(1,658)	(292,140)	(9,865)
Profit for the period from continuing operations		5,843,841	6,435,443	10,340,506	13,212,002
Discontinued operations					
Profit/loss for the period from discontinued					
operations		-	(60,217)	<u> </u>	182,749
Profit for the period		5,843,841	6,375,226	10,340,506	13,394,751
Earning per share (express in SR per share) Basic and diluted earnings per share from					
continuing operations	22	0.94	1.08	1.11	1.82
Basic and diluted earnings per share from					
continuing and discontinuing operations	22	0.94	1.07	1.11	1.84
			-		

(B)

Senior Vice President, Finance and Chief Financial Officer Chief Executive Officer (A)

Chairman of the Board

Abdulaziz bin Abdulrahman AlMuhaiza

Ibrahim Fahad AlJarbou

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

		For the three m	onths period	For the nine	months		
	Notes	ended September 30		period ended Septemb			
		2023	2022	2023	2022		
		(unaudited)	(unaudited)	(unaudited)	(unaudited)		
Profit for the period		5,843,841	6,375,226	10,340,506	13,394,751		
Other comprehensive income:							
Items that may be reclassified subsequently to interim condensed consolidated statement of profit or loss:							
Derivative financial instruments at fair value - effective portion Joint operations adjustments (Other Comprehensive		288,725	54,705	345,020	832,857		
income items Reclassification)		E	(126,321)	-	(126,321)		
Total items that may be reclassified to interim condensed consolidated statement of profit or loss		288,725	(71,616)	345,020	706,536		
Items that may not be reclassified subsequently to interin condensed consolidated statement of profit or loss:	1						
Re-measurement of employees' benefits obligation Fair value reserve of financial asset through other		-	50,502	-	50,064		
comprehensive income	6.1		-	(99,834)	~		
Total items that may not be reclassified to interim condensed consolidated statement of profit or loss			50,502	(99,834)	50,064		
Other comprehensive income (loss)		288,725	(21,114)	245,186	756,600		
Total comprehensive income		6,132,566	6,354,112	10,585,692	14,151,351		

3

Senior Vice President, Finance and Chief Financial Officer Chief Executive Officer (A)

Chairman of the Board

Abdulaziz bin Abdulrahman AlMuhaiza

Ibrahim Fahad AlJarbou

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE NINE MONTHS PERIOD ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

Senior Vice President, Finance and Chief Financial Officer		Balance as at September 30, 2023 (unaudited)	Dividend to shareholders (note 24)	Paid from the contractual reserve	Mudaraba instrument (note 12)	Transfer to contractual reserve for	Total comprehensive income	Other comprehensive income	Profit for the period	Balance as at January 1, 2023 (audited)	(unaudited)	Balance as at September 30, 2022	Dividend to shareholders (note 24)	Paid from the contractual reserve	Mudaraba instrument (note 12)	Transfer to contractual reserve for	Disposal of Joint operation adjustments	Disposal of Principal Buyer net assets	Disposal of Principal Buyer adjustment	Total comprehensive income	Other comprehensive income	Profit for the period	Balance as at January 1, 2022 (audited)					
and Chief Finan		41,665,938	1	ı				ı		41,665,938	41,665,938			•	•		L						41,665,938	capital	Share			
cial Officer		7,105,975	1	,	,		ī	,	1	7,105,975	5,592,453			1	ı		ī	ī	ī	-	1		5,592,453	reserve	Statutory			
		702,343							,	702,343	702,343			_					1		-		702,343	reserve	General			
		440,989	1	ı			345,020	345,020	ı	95,969	105,888		ŧ	ŧ	ī		ī	ī	t	706,536	706,536	1	(600,648)	reserve derivatives	General Fair value of			
Chief Execut	h	331,281	ı	ī						331,281	(69,777)				1		535	1	(795)	50,064	50,064		(119,581)	obligation	benefits	Employees'		Other reserves
Chief Executive Officer (A)		(13,129)	,	,	1		(99,834)	(99,834)		86,705	80,749		,	•	1		ī	ī	1	1		1	80,749	FVOCI	assets at	Financial		serves
Α)	16	759,141			1		245,186	245,186		513,955	116,860		-	1	,		535	1	(795)	756,600	756,600		(639,480)	reserves	Total other			
		2,791,679	,	(3,799,203)	5,730,289				1	860,593	2,791,679			(3,799,203)	5,730,289			,		·		,	860,593	Instrument	Mudaraba	reserve for	Contractual	
Chairman of the Board		39,974,958	(2,916,616)		(5,730,289)		10,340,506	•	10,340,506	38,281,357	40,270,159		(2,916,616)		(5,730,289)		(535)	42,976	(41,386)	13,394,751	ī	13,394,751	35,521,258	earnings	Retained			
		93,000,034	(2,916,616)	(3,799,203)	•		10,585,692	245,186	10,340,506	89,130,161	91,139,432		(2,916,616)	(3,799,203)			1	42,976	(42,181)	14,151,351	756,600	13,394,751	83,703,105	instrument (1)	Mudaraba	before	Total equity	
ne Board	H.	167,920,563	,		ι		1	1	•	167,920,563	167,920,563		1	1	r					1	•	1	167,920,563	instrument (2)	Mudaraba			
		260,920,597	(2,916,616)	(3,799,203)			10,585,692	245,186	10,340,506	257,050,724	259, 059,995		(2,916,616)	(3,799,203)				42,976	(42,181)	14,151,351	756,600	13,394,751	251,623,668	(1+2)	equity	Total		

Abdulaziz bin Abdulrahman AlMuhaiza

(%)

Ibrahim Fahad AlJarbou

Dr. Khaled bin Saleh Alsultan

The accompanying notes from 1 to 29 form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE NINE MONTHS PERIOD ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

	September 30,	September 30,
	2023	2022
CASH FLOWS FROM OPERATING ACTIVITIES	(unaudited)	(unaudited)
Profit for the period before zakat (continued and discontinued operations)	10,632,646	13,404,616
Adjustments for:		
Depreciation of property, plant and equipment	14,714,853	14,203,668
Depreciation of right-of-use assets	21,846	13,684
Depreciation of investment properties	4,469	2,502
Amortisation of intangible assets	45,454	49,012
Finance costs, net	4,200,965	2,075,712
Employees' benefits obligation	767,973	1,025,901
Provision for slow-moving and obsolete inventories	(49,764)	24,048
Provision for receivable from consumption of electricity and other receivables, net	(18,452)	1,071,828
Share of profit on equity accounted investees	(91,056)	(35,697)
Provision for other liabilities and charges	83,695	13,745
Amortisation of deferred government grant	(117,076)	(68,588)
Gain on disposal of property, plant and equipment	(76,988)	(3,696)
	30,118,565	31,776,735
Changes in operating assets and liabilities:		
Inventories, net	(661,976)	(11,584.)
Receivables from sale of electricity, net	(6,439,183)	(14,969,882)
Prepayments and other receivables	(0,433,183) 897,854	(506,910)
Loans and advances	(6,702,229)	(218,766)
Trade payables	(0,702,225)	94,768
Accruals and other payables	1,137,381	(64,684)
Refundable deposits from customers	(90,425)	3,485
Advances from subscribers	2,495,639	7,036,597
Deferred revenue	2,696,554	3,002,783
Cash generated from operations	23,307,184	26,142,542
Employees' benefits obligation paid	(1,337,649)	(371,120)
Zakat paid	(471,947)	(438,399)
Net cash generated from operating activities	21,497,588	25,333,023
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of property, plant and equipment	(29,590,292)	(19,429,683)
Proceeds from sale of property, plant and equipment	203,054	81,349
Purchase of intangible assets		(13,323)
Cash classified as investment held for sale		16,258
Investment in associate	(43,100)	
Dividend received from investments	26,936	-
Proceeds from financial assets at amortized cost	9,721	1,674
Derecognition of cash at Independent Power Producer companies (IPPs)	-	(419,689)
Net cash used in investing activities	(29,393,681)	(19,763,414)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (CONTINUED) FOR THE NINE MONTHS PERIOD ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

	September 30,	September 30,
	2023	2022
	(unaudited)	(unaudited)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from loans	23,717,678	24,933,371
Proceeds from issuance of sukuks	7,501,000	-
Repayments of loans	(11,357,565)	(12,550,035)
Repayments of Sukuk	(3,750,746)	(10,418,540)
Payment from contractual reserve for Mudaraba instrument	(3,799,203)	(3,799,202)
Payment for lease liabilities	(19,702)	(25,750)
Dividends paid	(2,905,839)	(2,941,307)
Net finance costs paid	(3,521,721)	(2,303,736)
Net cash from (used in) financing activities	5,863,902	(7,105,199)
Net change in cash and cash equivalents	(2,032,191)	(1,535,590)
Cash and cash equivalents at the beginning of the period	3,162,824	6,243,256
CASH AND CASH EQUIVALENTS AT THE END OF PERIOD	1,130,633	4,707,666

(0)

Senior Vice President, Finance and Chief Financial Officer Chief Executive Officer (A)

Chairman of the Board

Abdulaziz bin Abdulrahman AlMuhaiza

Ibrahim Fahad AlJarbou

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

1. CORPORATE INFORMATION

The Saudi Electricity Company ("Company") was formed pursuant to the Council of Ministers' Resolution Number 169 dated 11 Sha'ban 1419H corresponding to November 29, 1998, which reorganized the Electricity Sector in the Kingdom of Saudi Arabia by merging all local companies that provided electricity services (10 joint stock companies that covered most of the geographical areas of the Kingdom), in addition to the projects of the General Electricity Corporation, a governmental corporation belonging to the Ministry of Industry and Electricity (11 operating projects that covered various areas in the north of the Kingdom) into the Company.

The Company was founded as a Saudi joint stock company pursuant to the Royal Decree No. M/16 dated 6 Ramadan 1420H corresponding to December 13, 1999, in accordance with the Council of Ministers' Resolution Number 153, dated 5th Ramadan 1420H corresponding to December 12, 1999 and the Minister of Commerce's Resolution Number 2047 dated 30 Dhul-Hijjah 1420H corresponding to April 5, 2000 as a Saudi joint stock company according to the Commercial Registration by Riyadh Number 1010158683, dated 28 Muhurram 1421H corresponding to May 3, 2000.

The Company's principal activities are generation, transmission and distribution of electricity. The Company is the major provider of electricity all over the Kingdom of Saudi Arabia, serving governmental, industrial, agricultural, commercial, and residential consumers.

The Company is a tariff-regulated company for provision of electricity. Electricity tariffs are determined by the Council of Ministers based on recommendations from the Water & Electricity Regulatory Authority (the "Authority") which was established on November 13, 2001 according to Council of Ministers' Resolution No. 169 dated 11 Sha'aban 1419H. The change on tariff was made through the Council of Ministers' Resolution Number 170 dated 12 Rajab 1421H and was effective from 1 Sha'aban 1421H corresponding to October 28, 2000 whereby the tariff on the highest bracket was set at a rate of 26 Halala per Kilowatts per hour.

This was further amended by the Council of Ministers in its decision (number 333) dated 16 Shawwal 1430H, corresponding to October 5, 2009, which granted the Board of Directors of the Water & Electricity Regulatory Authority the right to review and adjust the non-residential (commercial, industrial and governmental) electricity tariff and approve them as long as the change does not exceed 26 Halala for each kilowatt per hour, taking into consideration, among other matters, the electricity consumption at peak times. This tariff was implemented starting 19 Rajab 1431H, corresponding to July 1, 2010.

On 17th Rabi Awal 1437H corresponding to December 28, 2015, Council of Ministers issued its resolution (Number 95), to increase price of electricity effective from 18 Rabi Awal 1437H corresponding to December 29, 2015, and to increase electricity consumption tariff for all categories with the highest band being 32 Halala per Kilowatts per hour, which came into effect from 1 Rabi Thani 1437H corresponding to January 11, 2016.

On 24 of Rabi Awal 1439H corresponding to December 12, 2017, the Council of Ministers issued a resolution (Number 166) to increase the prices of electricity and electricity consumption rates for some categories of subscribers with the highest band being 30 Halala per Kilowatts per hour. This change was effective from January 1, 2018 without referring to the previous highest band of 32 Halala. According to Royal Decree No. 14006 dated 23 Rabi'l, 1439H corresponding to December 11, 2017, the Saudi Electricity Company shall pay a government fee equivalent to the difference between the previous and the new tariffs. On 21 of Rabi Awal, 1442 (corresponding to November 7, 2020) Royal Decree No. (16031) was issued to cancel the government fee.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

1. CORPORATE INFORMATION (CONTINUED)

On 29 of Rabi'I, 1442H corresponding to November 15, 2020, the Minister of Energy, Chairman of the Ministerial Committee issued a letter (Number 2057) for restructuring the electricity sector and cancellation of the government fee as of January 1, 2021, with the aim to restructure the electricity sector in Saudi Arabia and approved the mechanism of revenue of Saudi Electricity Company.

Pursuant to Royal Order No. 2719 - dated 14/01/1438 corresponding to October 15, 2016, and Ministry of Finance letter No. 5627 - dated 02/06/1441 corresponding to January 27, 2020, the balancing account has been activated by the Ministry of Finance starting from 2019.

In line with the letter; No. 2057-dated 29 Rabi Awal 1442 corresponding to November 15, 2020, received by the Company from the Minister of Energy, Chairman of the Ministerial Committee for restructuring the electricity sector. The required revenue for the Company is calculated based on an asset base model adjusted for regulatory return on the weighted regulatory return for the cost of capital for the years 2021-2023. The required revenue is subject to adjustment as per the revenue and payments correction methodology in line with the actual figures achieved. The Company re-estimates the required revenue and the expected revenue to record the difference required recorded for the period based on the actual achieved results and make the necessary adjustments, if any.

On 14 Safar 1443H, corresponding to September 21, 2021, the Council of Ministers Resolution (No. 111) was issued approving the tariff for heavy consumption of electricity that will be applied to establishments operating in qualified activities or sectors and belonging to the categories of industrial, commercial and agricultural consumption - which are determined by a committee formed under the chairmanship of the Ministry of Energy and the membership of a number of ministries and government agencies to determine the applicable sectors for this tariff. By submitting a request to the consumer to apply the tariff to their facility. The heavy consumption tariff will be in accordance with the regulations announced by the authority. And on December 20, 2022, the Council of Ministers Decision No. (361) was issued approving the application for this tariff as of January 1, 2023.

According to the Company's bylaws, the financial year begins on 1st January and ends on 31st December of each Gregorian year. The financial year of the subsidiaries starts from the first of January and ends at the end of December of each Gregorian year, except Solution Valley Company for which first financial year begins on September 29, 2022 and ends on December 31, 2023.

During the current period, the Board of Directors of the Company have approved the establishment of a wholly owned captive insurance company.

The Company's share capital is divided into 4,166,593,815 shares of SR 41,665,938,150 with a nominal value of SR 10 per share. The Government of Saudi Arabia's shareholding of 74.31% in the Company was transferred to the Public Investment Fund by Royal Decree No. 47995 dated 19th Shawwal 1438H (July 13, 2017).

The address of its registered headquarter is located in Riyadh, Kingdom of Saudi Arabia.

The Ministry of Commerce of the Kingdom of Saudi Arabia has issued new Regulations for Companies, effective January 19, 2023 with a grace period of two years for implementations. During the period, Extraordinary General Assembly Meeting approved the amendments of the Company's Bylaws in accordance with the new Companies Law.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

1. CORPORATE INFORMATION (CONTINUED)

Saudi Electricity Company is referred to as ("Company") or together with its subsidiaries as ("Group") throughout the financials. The subsidiaries are listed below.

		Ownership i	n ordinary	
		share	es %	
		September	December	
Subsidiary	Country of incorporation	30, 2023	31, 2022	Principal activities
National Grid S.A. Company "Grid Company"	Kingdom of Saudi Arabia	100	100	Transmission
Dawiyat Telecommunication Company	Kingdom of Saudi Arabia	100	100	Telecommunication
Electricity Sukuk Company	Kingdom of Saudi Arabia	100	100	Financing
Saudi Electricity for Projects Development Co.				Projects
(business not commenced)	Kingdom of Saudi Arabia	100	100	Management
Saudi Electricity Global Sukuk Company	Cayman Islands	100	100	Financing
Saudi Electricity Global Sukuk Company - 2	Cayman Islands	100	100	Financing
Saudi Electricity Global Sukuk Company – 3	Cayman Islands	100	100	Financing
Saudi Electricity Global Sukuk Company – 4	Cayman Islands	100	100	Financing
Saudi Electricity Global Sukuk Company – 5	Cayman Islands	100	100	Financing
Saudi Electricity Company for the International				
Sukuk Program	Cayman Islands	100	100	Financing
Solution Valley Company	Kingdom of Saudi Arabia	100	100	Power service
Dawiyat Integrated Company for				
Telecommunications and Information				
Technology	Kingdom of Saudi Arabia	100	100	Telecommunication
Saudi Energy Production Company				
(business not commenced)	Kingdom of Saudi Arabia	100	100	Energy Generation

These interim condensed consolidated financial statements include Group's share in joint ventures and associates as below:

		Ownership in or	dinary shares %
		September 30,	December 31,
Joint Ventures	Country of incorporation	2023	2022
Hajr for Electricity Production Company	Kingdom of Saudi Arabia	50	50
Rabigh Electricity Company	Kingdom of Saudi Arabia	20	20
Dhuruma Electricity Company	Kingdom of Saudi Arabia	50	50
Al Mourjan for Electricity Production Company	Kingdom of Saudi Arabia	50	50
Global Data Hub Company	Kingdom of Saudi Arabia	50	50
Associates	<u></u>		
Gulf Co-operation Council Inter-Connection			
Authority	Kingdom of Saudi Arabia	31.6	31.6
Gulf Laboratory Company for testing electrical			
Equipment	Kingdom of Saudi Arabia	30	25
Al Fadhly Co-Generation Company	Kingdom of Saudi Arabia	30	30
Green Saudi Company for Carbon Services	Kingdom of Saudi Arabia	51	51

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

2. SIGNIFICANT EVENT

Climate change effect

The government of the Kingdom of Saudi Arabia has announced a set of initiatives that aim, among other things, to reduce carbon emissions by using renewable energy projects, which are expected to provide 50% of electricity production in the Kingdom of Saudi Arabia by 2030.

The Group is exposed to both short and long-term climate change risks due to increased expectations of customers, investors, financiers and government. These risks are an integral part of the generation, transmission and distribution of electricity. The Group management is constantly working to reduce the environmental impact of the business.

The higher fuel consumption costs and greenhouse gas emissions associated with the consumption of liquid fuels have an impact not only on the environment, but also on the Group's net profit, and the Group considers that there is no material impact resulting from these initiatives on the values of machinery and property and associated impairment losses.

The Group is currently working on developing a strategy to improve its energy performance through efficient energy consumption and energy production from sustainable sources.

3. BASIS OF PREPARATION

a) Statement of compliance

These interim condensed consolidated financial statements of the Group have been prepared in compliance with International Accounting Standard 34 - Interim Financial Reporting ("IAS 34") as promulgated by the International Accounting Standards Board ("IASB"), interpretations issued by the International Financial Reporting Interpretations Committee ("IFRIC") as endorsed by Saudi Organization for Chartered and Public Accountants (SOCPA) and the requirements of the laws and regulations in Saudi Arabia.

These interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements and should be read in conjunction with the annual consolidated financial statements for the year ended December 31, 2022. IAS 34 states that the interim condensed consolidated financial statements are intended to provide an update on the latest complete set of annual financial statements. Hence, IAS 34 requires less disclosure in interim financial statements than IFRS requires in annual financial statements.

The Group has elected to present two sets of interim condensed consolidated statement of comprehensive income and presents its expenses by function.

b) Basis of measurements and presentation

These interim condensed consolidated financial statements have been prepared on a historical cost basis, except for the following material items in the interim condensed consolidated statement of financial position:

- The employees' benefits obligation, which is recognised at the present value of future obligations using the Projected Unit Credit Method.
- Financial assets through other comprehensive income including derivative financial instruments and Mudaraba instrument that are measured at fair value.

These interim condensed consolidated financial statements are presented in Saudi Riyals (SR), which is the functional currency of the Group. These interim condensed consolidated financial statements have been rounded-off to nearest SR thousand, unless otherwise stated.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30. 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

SIGNIFICANT ACCOUNTING POLICIES 4.

The accounting policies adopted in preparation of these interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's consolidated financial statements for the year ended December 31, 2022. These interim condensed consolidated financial statements should be read in conjunction with the Group's annual consolidated financial statements as at December 31, 2022.

Accounting policies adopted in preparation of these interim condensed consolidated financial statements are described in note 6 of the Group's consolidated financial statements for the year ended December 31, 2022.

4.1 New and amended International Financial Reporting Standards ("IFRSs") that are effective for the current period

The following new and revised IFRSs, which became effective for annual periods beginning on or after January 1, 2023, have been adopted in these interim condensed consolidated financial statements.

The adoption has either no impact or immaterial impact on the disclosures or on the amounts reported in these interim condensed consolidated financial statements.

New and revised IFRS

Summary

Extension of the (Amendments to IFRS 4)

Temporary The amendment changes the fixed expiry date for the temporary Exemption from Applying IFRS 9 exemption in IFRS 4 Insurance Contracts from applying IFRS 9 Financial Instruments, so that entities are required to apply IFRS 9 for annual periods beginning on or after January 1, 2023.

its amendments

IFRS 17 Insurance Contracts and Amendments require insurance liabilities to be measured at a current fulfilment value and provides a more uniform measurement and presentation approach for all insurance contracts. These requirements are designed to achieve the goal of a consistent, principle-based accounting for insurance contracts. These Amendments to IFRS 17 also address concerns and implementation challenges that were identified after IFRS 17 Insurance Contracts was published in 2017.

of Accounting Policies)

Amendments to IAS 1 and IFRS The amendments require that an entity discloses its material Practice Statement 2 (Disclosure accounting policies, instead of its significant accounting policies. Further amendments explain how an entity can identify a material accounting policy. Examples of when an accounting policy is likely to be material are added. To support the amendment, the Board has also developed guidance and examples to explain and demonstrate the application of the 'four-step materiality process' described in IFRS Practice Statement 2.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

4. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

4.1 New and amended International Financial Reporting Standards ("IFRSs") that are effective for the current period (continued)

New and revised IFRS	, Summary
Amendments to IAS 8 (Definition of Accounting Estimates)	The amendments replace the definition of a change in accounting estimates with a definition of accounting estimates. Under the new definition, accounting estimates are "monetary amounts in financial statements that are subject to measurement uncertainty". Entities develop accounting estimates if accounting policies require items in financial statements to be measured in a way that involves measurement uncertainty. The amendments clarify that a change in accounting estimate that results from new information or new developments is not the correction of an error.
and Liabilities arising from a	Amendments clarifies that the initial recognition exemption does not apply to transactions in which equal amounts of deductible and taxable temporary differences arise on initial recognition.

4.2 New and revised IFRSs in issue but not yet effective and not early adopted

At the date of authorisation of these interim condensed consolidated financial statements, the Group has not applied the following new and revised IFRS Standards that have been issued but are not yet effective:

New and revised IFRSs	Effective for annual periods beginning on or after
Amendments to IAS 1 - Classification of Liabilities as Current or Non- current aim to promote consistency in applying the requirements by helping companies determine whether, in the statement of financial position, debt and other liabilities with an uncertain settlement date should be classified as current (due or potentially due to be settled within one year) or non-current.	January 1, 2024
Lease Liability in a Sale and Leaseback (Amendments to IFRS 16) The amendment clarifies how a seller-lessee subsequently measures sale and leaseback transactions that satisfy the requirements in IFRS 15 to be accounted for as a sale.	January 1, 2024
Non-current Liabilities with Covenants (Amendments to IAS 1) The amendment clarifies how conditions with which an entity must comply within twelve months after the reporting period affect the classification of a liability.	January 1, 2024
Amendments to IFRS 10 Consolidated Financial Statements and IAS 28 Investments in Associates and Joint Ventures (2011) relating to the treatment of the sale or contribution of assets from and investor to its associate or joint venture.	Postponed

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

4. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

4.2 New and revised IFRSs in issue but not yet effective and not early adopted (continued)

New and revised IFRSs	Effective for annual periods beginning on or after
IFRS S1 General Requirements for Disclosure of Sustainability-related Financial Information (IFRS S1) requires an entity to disclose information about all sustainability-related risks and opportunities that could reasonably be expected to affect the entity's cash flows, its access to finance or cost of capital over the short, medium or long term (collectively referred to as 'sustainability-related risks and opportunities that could reasonably be expected to affect the entity's prospects'). IFRS S1 prescribes how an entity prepares and reports its sustainability-related financial disclosures. It sets out general requirements for the content and presentation of those disclosures so that the information disclosed is useful to users in making decisions relating to providing resources to the entity.	January 1, 2024
IFRS S2 Climate-related Disclosures (IFRS S2) requires an entity to disclose information about climate-related risks and opportunities that could reasonably be expected to affect the entity's cash flows, its access to finance or cost of capital over the short, medium or long term (collectively referred to as 'climate-related risks and opportunities that could reasonably be expected to affect the entity's prospects').	
IFRS S2 sets out the requirements for disclosing information about an entity's climate-related risks and opportunities to enables users of general purpose financial reports to understand:	
a. the governance processes, controls and procedures the entity uses to monitor, manage and oversee climate-related risks and opportunities;	
 the entity's strategy for managing climate-related risks and opportunities; 	
 the processes the entity uses to identify, assess, prioritise and monitor climate-related risks and opportunities, including whether and how those processes are integrated into and inform the entity's overall risk management process; and 	
d. the entity's performance in relation to its climate-related risks and opportunities, including progress towards any climate-related targets it has set, and any targets it is required to meet by law or regulation.	

The Group is in the process of determining the impact of these amendments / Standards on the interim condensed consolidated financial statements in the period of initial application.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

5. USE OF ESTIMATES AND JUDGEMENTS

The preparation of the Group's interim condensed consolidated financial statements in accordance with IFRSs that are endorsed in the Kingdom of Saudi Arabia and other standards and pronouncements issued by the Saudi Organization for Chartered and Professional Accountants requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets, liabilities and the disclosure of contingent liabilities, at the reporting date. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those described in the Group's annual consolidated financial statements as of December 31, 2022, except the following accounting estimate and judgement which the Group started to apply from the beginning of year 2023:

Power purchase adjustment

The Group has calculated the average Bulk Supply Tariff (BST) on the basis of the predetermined BST and the expected quantity information available at the beginning of the fiscal year from the Saudi Power Procurement Company (SPPC), and applied the average tariff to the power purchased during the period. In accordance with the Bulk Supply Agreement (BSA) from July 1, 2022, the Bulk Supply Tariff is lower during the winter seasons (January to April and October to December) and higher during the summer seasons (May to September) as determined by the Authority to influence consumption pattern. This will result in uneven average cost incurred to the Group during the fiscal year due to the different tariff structure used by SPPC to determine the bulk supply tariff in each season, the bulk supply tariff methodology will be reviewed on an ongoing basis, however the Group is obligated to purchase power on an annual basis at variable cost as a result of seasonal tariffs and any changes during seasons will be amended prospectively.

On the other hand, the tariff on which the electricity sold to the customers along with the Energy Conversion Agreement (ECA) does not have significant seasonal tariff / income, hence to be in line with the revenue recognized, the cost has been accrued or deferred accordingly to reflect the systematic and reasonable allocation of cost, resulting in a fair presentation of the interim condensed consolidated financial statements.

Asset retirement obligation

The Group assesses its obligations in relation to the assets' retirement, for which the management believes it is difficult to estimate it due to the remote expectations of retiring such assets being historically subjected to continuous renewals, unavailability of reliable information, the impracticality of the assessment along with the nature of the off-taker. However, in accordance with Energy Conversion Agreement (ECA), obligation in relation to the decommissioning and deconstruction of the Generation plant and the rehabilitation of the site, if any, will be the responsibility of the Saudi Power Procurement Company (off-taker).

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

6. FINANCIAL RISK MANAGEMENT

6.1 Fair-value measurement

The Group measures its financial instruments at fair value at reporting date. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

All assets and liabilities whose fair values are measured or disclosed in the financial statements are categorized within the fair value hierarchy. This is described, as follows, based on the lowest input level considered significant for the overall measurement:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either, directly (that is, as prices) or indirectly (that is, derived from prices);
- Level 3: Inputs for the asset or liability that are not based on observable market data (that is unobservable inputs).

For assets and liabilities that are recognised in the interim condensed consolidated financial statements on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest input that is significant to the fair value measurement as a whole) at the end of each reporting period.

The following table presents the Group's financial assets and liabilities that are measured at fair value:

As of September 30, 2023 - Unaudited	<u>Level 1</u>	Level 2	Level 3	<u>Total</u>
Assets				
Financial assets through other				
comprehensive income	-	-	259,501	259,501
Derivative financial instruments	-	465,438	-	465,438
Total assets	-	465,438	259,501	724,939
Equity				
Mudaraba instrument	-	-	159,169,000	159,169,000
Equity financial instrument	-	-	159,169,000	159,169,000

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

6. FINANCIAL RISK MANAGEMENT (CONTINUED)

6.1 Fair-value measurement (continued)

<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
		250 225	250 225
-	209 806	359,335	359,335 209,806
_	,	350 335	569,141
-	209,800	333,333	303,141
	70 611		70.611
-		-	79,611
-	79,611	-	79,611
-	-	159,169,000	159,169,000
-	-	159,169,000	159,169,000
	Level 1	Level 1 Level 2 209,806 - 209,806 - 79,611 - 79,611	359,335 - 209,806 209,806 359,335 - 79,611 79,611 79,611 159,169,000

Valuation techniques used to derive level two fair-value

Interest rate swaps are fair valued using the mark-to-market value (or fair value) of the interest rate swap technique. The effects of discounting are generally insignificant for Level two derivatives.

Fair value measurements using significant unobservable inputs (Level three)

The fair value is calculated as the present value of the estimated future cash flows. Estimates of future floating rate cash flows are based on quoted swap rates, futures prices and interbank borrowing rates. Estimated cash flows are discounted using a yield curve constructed from similar sources and which reflects the relevant benchmark interbank rate used by market participants for this purpose when pricing interest rate swaps. The fair value estimate is subject to a credit risk adjustment that reflects the credit risk of the Group and of the counterparty; this is calculated based on credit spreads derived from current default swap or bond prices.

The Group has four financial assets through other comprehensive income i.e.

- 8% Stake in Shuaiba Water and Electricity Company;
- 8% Stake in Shuqaiq Water and Electricity Company;
- 5% Stake in Jubail Water and Power Company; and
- 8% Stake in Shuaiba Expansion Holdings Company.

The fair valuation of these four investments is carried out using the dividend valuation model (DVM).

In accordance with this methodology, the expected future dividends from the investments are projected (the historical dividend pay-out pattern is used as a basis for future projections over the investment horizon), and discounted using the cost of equity as the relevant discount rate to ascertain the fair value of these investments.

Projected dividends and cost of equity are the main input variables for the utilised model for the fair valuation of financial assets at fair value through other comprehensive income.

There have been no transfers between fair values levels during the nine months period ended September 30, 2023.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

6. FINANCIAL RISK MANAGEMENT (CONTINUED)

6.1 Fair-value measurement (continued)

Fair value measurements using significant unobservable inputs (Level three) (continued)

Movement in level 3 fair value financial instruments represented in financial assets at other comprehensive income during the period/year is as follows:

	September 30,	December 31,
	2023	2022
	(unaudited)	(Audited)
Balance at the beginning of the period / year Change in fair value of the financial assets through other	359,335	353,379
comprehensive income during the period / year	(99,834)	5,956
Balance at the end of the period / year	259,501	359,335

Fair value of financial assets and liabilities measured at amortised cost

The fair value of the financial assets and liabilities approximates their carrying amount.

Mudaraba instrument

The fair value of the Mudaraba was initially determined using the income approach, where perpetual cash flows plus the agreed profit rate on the instrument is discounted using an appropriate discount rate of 4.3%. This discount rate is derived using the following:

- the cost of debt (yield to maturity) for a sukuk issued by the Government of the Kingdom of Saudi Arabia with the longest maturity and
- the premium of 6% (weighted average cost of capital) determined by the regulator (WERA) given the perpetual nature of the instrument.

6.2 Liquidity risk

Liquidity risk represents that the Group will encounter difficulty in raising monies to meet commitments associated with financial instruments.

The management objective of liquidity risk is to ensure that the Group has sufficient financing facilities to meet its current and future obligations. The Group aims to maintain adequate flexibility in financing by maintaining appropriate credit facilities. The Group expects to meet its future financial obligations without being affected by the shortfall in working capital, through cash collections of receivables and through bank facilities and loans.

6.3 Credit risk

Credit risk arises from cash and cash equivalents and deposits with banks and financial institutions, as well as credit exposures to sales. Customers are not independently rated. The Group assesses the credit quality of the subscribers taking into account its past experience and other factors.

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations and arises principally from the Group's receivables from customers. Sales are settled in SADAD or using major credit cards and various electronic channels.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

7. SEASONALITY OF OPERATIONS

The operations and revenues of the Group are affected by seasonal weather changes during the year. Revenues are materially lower during the winter months due to lower consumption of electricity whereas higher revenues are earned during summer months due to the increase in consumption of electricity as a result of high temperatures. Therefore, the results of operations for this interim period may not be an accurate indication of the actual results for the full year.

8. OPERATING SEGMENTS AND THE FUTURE RESTRUCTURING OF THE GROUP'S ACTIVITIES

The main operating activities of the Group are divided into generation, transmission, distribution and subscriber services which are complementary to each other in the production and delivery of electricity to the consumers. The Group's revenues are currently realized from the sale of energy to the final consumer as per the official rate set for the system. All operations are carried out within the Kingdom.

The main actions of each activity are as follows:

Operating activities	Generation	Transmission	Distribution and Subscriber Services
Description	Production of electricity	Transmission of power from generation plants using the transmission network to the distribution network and operation of the electricity transmission and maintenance system.	Receiving and distributing power from transmission networks to subscribers, issuance and distribution of consumption bills and collections.

The Saudi Electricity Company ("the seller") entered into a sale and purchase agreement on June 29, 2022 to sell its share 100% of ownership in Saudi Power Procurement Company (SPPC) to the Government represented by Ministry of Finance and Ministry of Energy (together referred to as "the Buyer") followed by, the transfer of power purchase agreements with independent power producers by the Saudi Electricity Company to the Saudi Power Procurement Company starting from July 1, 2022 onward. This sale aims to establish transparency in commercial relationships between parties operating in the electricity sector and to activate economically viable work mechanisms on an economic basis, which contributes towards achieving the objectives of the electricity sector in the Kingdom, including reducing the use of fossil fuels, raising the level of environmental compliance, and enhancing the reliability of electricity transmission and distribution networks and enabling the production of electricity from renewable energy sources in order to achieve the objectives of the optimal energy mix for electricity production, improve and automate distribution networks, to achieve the desired goals, and raise the level of quality of services provided to consumers in line with the objectives of the Kingdom's Vision 2030. Accordingly, the consolidation of the financial statements of the Saudi Power Procurement Company, and the proportionate consolidation of assets and liabilities of independent Power Producers have been discontinued, and those balances have been excluded from the segmental information as on July 1, 2022.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

8. OPERATING SEGMENTS AND THE FUTURE RESTRUCTURING OF THE GROUP'S ACTIVITIES (CONTINUED)

The Group is working on implementing an integrated plan aimed at separating the activities into independent companies, as part of the Kingdom's plan to restructure the electricity set up in the Kingdom, and work is underway to develop legal arrangements for it.

The financial information presented in the following table is as follows:

- A. The financial information of the Saudi Electricity Company in the following schedule includes the generation activities, distribution and subscribers' services, as procedures are still underway to separate the generation and distribution activities until the date of preparing these interim condensed consolidated financial statements within the Company's integrated plan for the separation. The discontinued operations pertaining to the principal Buyer (Saudi Power Procurement Company) were presented and included within the Saudi Electricity Company financial statements till the exclusion date referred above.
- B. For National Grid S.A. Company which includes transmission of electricity and the operation and maintenance of the transmission system; and
- C. Other segments includes the telecommunication and other activities.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

8. OPERATING SEGMENTS AND THE FUTURE RESTRUCTURING OF THE GROUP'S ACTIVITIES (CONTINUED)

Nine-months period ended September 30, 2023 (Unaudited) (SR in million)	Saudi Electricity Company	National Grid Company	Other subsidiaries	Adjustments / eliminations	Total
	Company	Company	3ub3iuiai ie3	Cililinations	Total
Revenue	F4 404	2.245	470		FC 80C
External consumers Between sectors	54,181	2,245 14,072	470	- (14,072)	56,896
between sectors		14,072	-	(14,072)	<u> </u>
Total revenue	54,181	16,317	470	(14,072)	56,896
Cost of revenue					
Fuel	(96)	-	-	-	(96)
Purchased power	(27,404)	(2,641)	-	14,120	(15,925)
Operating and maintenance costs	(8,605)	(2,132)	(68)	(29)	(10,834)
Depreciation – Operation and Maintenance	(8,655)	(5,593)	(213)	-	(14,461)
Depreciation – Right of use	(22)	-	-	-	(22)
Total cost of revenue	(44,782)	(10,366)	(281)	14,091	(41,338)
General and administrative expenses	(114)	(120)	(82)	-	(316)
Depreciation – general and administrative	(259)		-	-	(259)
Total general and administrative expenses	(373)	(120)	(82)	-	(575)
Other income/(expenses), net	1,035	(92)	139	(1,341)	(259)
Provision for receivable from consumption of electricity and other receivables, net	18	-	-	-	18
Finance costs, net	(4,171)	(1,352)		1,322	(4,201)
Share of profit of equity accounted investees	91	-	-	-	91
Zakat expenses	(208)	(79)	(5)	-	(292)
	(3,235)	(1,523)	134	(19)	(4,643)
Profit for the period	5,791	4,308	241	-	10,340
As at September 30, 2023					
Property, plant and equipment, net	276,241	172,821	3,740	-	452,802
Total assets	418,386	498,216	8,541	(419,619)	505,524
Total liabilities	186,756	454,164	7,692	(404,009)	244,603

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

8. OPERATING SEGMENTS AND THE FUTURE RESTRUCTURING OF THE GROUP'S ACTIVITIES (CONTINUED)

Saudi Electricity	National Grid	Other	Adjustments/	
Company	Company	subsidiaries	eliminations	Total
55,324	-	387	(28)	55,683
22,701	13,643	-	(36,344)	
78,025	13,643	387	(36,372)	55,683
(3,736)	-	-	-	(3,736)
(36,610)	-	-	24,687	(11,923)
(19,270)	(1,740)	(66)	11,670	(9,406)
(8,397)	(5,427)	(128)	28	(13,924)
(14)	-	-	-	(14)
(68,027)	(7,167)	(194)	36,385	(39,003)
(439)	(76)	(54)	-	(569)
(280)	-	-	-	(280)
(719)	(76)	(54)	-	(849)
902	49	79	(527)	503
(1,072)	-	-	-	(1,072)
(2,057)	(533)	-	514	(2,076)
36	-	-	-	36
(4)	-	(6)	-	(10)
182	-	-	-	182
7,266	5,916	212	-	13,394
258,727	170,300	3,175	-	432,202
424,145	172,593	3,657	(115,698)	484,697
171,438	158,098	1,741	(105,640)	225,637
	Company 55,324 22,701 78,025 (3,736) (36,610) (19,270) (8,397) (14) (68,027) (439) (280) (719) 902 (1,072) (2,057) 36 (4) 182 7,266	Company Company 55,324 - 22,701 13,643 78,025 13,643 (3,736) - (36,610) - (19,270) (1,740) (8,397) (5,427) (14) - (68,027) (7,167) (439) (76) (280) - (719) (76) 902 49 (1,072) - (2,057) (533) 36 - (4) - 182 - 7,266 5,916 258,727 170,300 424,145 172,593	Company Company subsidiaries 55,324 - 387 22,701 13,643 - 78,025 13,643 387 (3,736) - - (36,610) - - (19,270) (1,740) (66) (8,397) (5,427) (128) (14) - - (68,027) (7,167) (194) (439) (76) (54) (280) - - (719) (76) (54) 902 49 79 (1,072) - - (2,057) (533) - (4) - - (4) - - (4) - - (7,266) 5,916 212 258,727 170,300 3,175 424,145 172,593 3,657	Company Company subsidiaries eliminations 55,324 - 387 (28) 22,701 13,643 - (36,344) 78,025 13,643 387 (36,372) (3,736) - - - (36,610) - - 24,687 (19,270) (1,740) (66) 11,670 (8,397) (5,427) (128) 28 (14) - - - (68,027) (7,167) (194) 36,385 (439) (76) (54) - (280) - - - (719) (76) (54) - 902 49 79 (527) (1,072) - - - (2,057) (533) - 514 36 - - - (4) - (6) - 182 - - -

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

9. PROPERTY, PLANT AND EQUIPMENT, NET

	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Net book value at the beginning of the period/year	438,083,263	438,731,462
Additions	29,590,292	28,101,082
Disposals, net	(126,066)	(173,359)
Transfer to intangible assets	(9,027)	-
Transfer to investment properties	(21,208)	=
Exclusion of joint operations	-	(9,940,708)
Impairment loss	-	615,681
Depreciation for the period/year	(14,714,853)	(19,250,895)
Net book value at the end of the period/year	452,802,401	438,083,263

An amount of SR 22.6 billion (December 31, 2022: SR 32 billion) was transferred from projects under construction to property, plant and equipment. Project under construction as of September 30, 2023 is SR 49.9 billion (December 31, 2022: SR 43.3 billion).

Capitalized finance charges during the period on projects under construction amounting to SR 1.2 billion (December 31, 2022: SR 836 million).

10. INVENTORIES, NET

	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Material and supplies:		
Generation plant	2,306,789	2,257,410
Distribution network	2,181,655	1,541,571
Transmission network	213,195	206,045
Others	270,061	304,698
	4,971,700	4,309,724
Less: provision for slow-moving and obsolete inventories	(882,409)	(932,173)
	4,089,291	3,377,551

The permanent decrease in the value of the inventories amounted to SR 225 million as of September 30, 2023 (December 31, 2022: SR 197.6 million).

Movement in provision for slow-moving and obsolete inventories is as follows:

	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Balance as at beginning of the period/year Reversal/charge for the period/year	932,173 (49,764)	822,075 110,098
Balance as at the end of the period/year	882,409	932,173

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

11. RECEIVABLES FROM SALE OF ELECTRICITY, NET

	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Governmental institutions (note 23)	7,953,224	5,760,367
Commercial, residential and industrial	14,622,387	12,561,012
Receivables for electricity service connection projects	2,303,309	2,053,199
Due from related parties (note 23)	4,873,509	4,867,973
	29,752,429	25,242,551
Add: Unbilled revenue	5,163,621	3,234,316
	34,916,050	28,476,867
Less: provision for doubtful electricity receivables	(3,663,747)	(3,580,487)
	31,252,303	24,896,380

The movement in the provision for doubtful receivables during the period / year is as follow:

	September 30, 2023 (Unaudited)	December 31, 2022 (Audited)
Balance as at beginning of the period/year Charge for the period/year Write-offs during the period/year	3,580,487 83,260 	2,364,760 1,354,885 (139,158)
Balance as at the end of the period/year	3,663,747	3,580,487

12. CONTRACTUAL RESERVE FOR MUDARABA INSTRUMENT

Pursuant to the letter received from His Royal Highness the Minister of Energy, chairman of the ministerial committee for the restructuring of the electrical sector (No. 01-2057-1442H dated 29/03/1442H corresponding to November 15, 2020), regarding the issuance of a royal order No. 16031 approving the settlement of net government dues from the Company and signing Mudaraba agreement with the government of the Kingdom of Saudi Arabia represented by the Ministry of Finance, to transfer the net financial liabilities accrued to the government by the Company by the end of year 2019, amounting to SR 167.9 billion, into a financial instrument, which is unsecured, with an unspecified, recoverable term, and an annual profit margin of 4.5% for a period of 3 years ending in 2023, provided that the margin is recalculated.

The General Assembly, held on 12/05/1442H corresponding to December 27, 2020, approved to create contractual reserve for the purpose of profit payment on Mudaraba agreement concluded between the Company and the Ministry of Finance which is referred to in the Mudaraba agreement.

The Board of Directors has approved the relevant decisions shown in the following table.

	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Balance as at the beginning of the period/year	860,593	860,593
Transferred from retained earnings during period/year	5,730,289	7,661,376
Paid during the period/year	(3,799,203)	(7,661,376)
Balance as at the end of the period/year	2,791,679	860,593

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

13. FINANCIAL INSTRUMENTS

13.1 Financial instruments other than interest bearing

	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Derivative financial liabilities		
Derivative financial instruments at fair value (note 13.3)		79,611
		79,611
Other financial liabilities carried at amortized cost, other than interest bearing loans		
Trade payables	3,043,688	3,188,684
Accruals and other liabilities	17,154,066	15,286,387
Refundable deposits from customers	1,908,976	1,999,401
Total other financial liabilities carried at amortized cost,		
other than interest bearing loans	22,106,730	20,474,472

13.2 Interest bearing liabilities

Classification of borrowings as appearing on the interim condensed consolidated statement of financial position as of September 30, 2023 is as follows:

	Bank loans (Unaudited)	Sukuk (Unaudited)	Total (Unaudited)
Non-current	60,625,810	24,366,774	84,992,584
Current	17,846,814	13,125,000	30,971,814
	78,472,624	37,491,774	115,964,398

Classification of borrowings as appearing on the consolidated statement of financial position as of December 31, 2022 is as follows:

	Bank loans	Sukuk	Total
	(Audited)	(Audited)	(Audited)
Non-current	50,826,958	29,990,770	80,817,728
Current	15,285,553	3,750,750	19,036,303
	66,112,511	33,741,520	99,854,031

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

13. FINANCIAL INSTRUMENTS (CONTINUED)

13.2 Interest bearing liabilities (continued)

Movements in borrowings during the year /period are as follows:

	Bank loans	Sukuk	Total
As at January 1, 2022 – Audited	64,721,524	44,159,820	108,881,344
Proceeds from borrowings	32,958,000	-	32,958,000
Repayments of borrowing	(23,743,752)	(10,405,320)	(34,149,072)
De-recognition of joint operation loan	(7,556,581)	=	(7,556,581)
Addition to deferred costs	(266,680)	(12,980)	(279,660)
As at December 31, 2022 – Audited	66,112,511	33,741,520	99,854,031
Proceeds from borrowings Repayments of borrowing Net change to deferred costs	23,717,678 (11,449,130) 91,565	7,501,000 (3,750,750) 4	31,218,678 (15,199,880) 91,569
As at September 30, 2023 – Unaudited	78,472,624	37,491,774	115,964,398

13.2.1 Long term loans

The following are the long term bank loans for the Saudi Electricity Company:

				September 30,	December
	Loan	Maturity	Principal	2023	31, 2022
	currency	date	amount	(Unaudited)	(Audited
Domestic Bank 2	SR	2025	5,000,000	959,600	1,152,000
Domestic Bank 3	SR	2025	10,000,000	-	2,723,810
Domestic Bank 6	SR	2026	3,500,000	2,520,000	2,546,250
Domestic Bank 7	SR	2024	2,400,000	2,190,000	2,220,000
Domestic Bank 8	SR	2026	15,200,000	14,288,000	14,592,000
Domestic Bank 9	SR	2029	2,850,000	2,840,000	2,840,000
Domestic Bank 10	SR	2027	9,000,000	8,730,000	8,910,000
Domestic Bank 11	SR	2032	1,500,000	1,485,000	1,500,000
Local Syndicated Loan 12 (a)	SR	2030	10,000,000	10,000,000	-
Domestic Bank 13 (b)	SR	2036	1,600,000	902,824	-
Domestic Bank 14 (c)	SR	2030	3,000,000	2,000,000	-
International Bank 2	USD	2024	3,709,125	41,976	351,327
International syndicated loan 3	USD	2026	5,251,120	1,530,772	1,749,554
International syndicated loan 4	USD	2028	7,240,715	3,132,475	3,480,571
International syndicated loan 6	USD	2029	3,375,585	1,686,723	1,968,144
International syndicated loan 7	USD	2029	1,575,336	787,480	918,810
International syndicated loan 9	USD	2033	4,500,000	1,350,173	749,275
International syndicated loan 10	USD	2027	11,265,874	11,265,874	11,265,874
			100,967,755	65,710,897	56,967,615
Less: current portion of long term					
bank loans			-	(4,909,976)	(5,873,977)
Less: unamortized portion of the prepaid fees			_	(175,111)	(266,680)
Non-current portion of long term			-	(173)111)	(230,000)
bank loans				60,625,810	50,826,958

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

13. FINANCIAL INSTRUMENTS (CONTINUED)

13.2 Interest bearing liabilities (continued)

13.2.1 Long term loans (continued)

- (a) On 23 Rajab 1444 AH corresponding to February 14, 2023, the Saudi Electricity Company signed a joint local financing agreement with a group of local banks at a value of SR 10 billion for a period of 7 years to finance the Company's general purposes, including capital expenditures without bank guarantees and pledges. As at September 30, 2023, the Company has utilized SR 10 billion from this facility agreement.
- (b) On 6 Muharram 1445 AH corresponding to July 24, 2023, the Company entered into a credit facilities agreement with the Saudi Export-Import Bank amounting to SR 1.6 billion for 13.5 years to finance part of the Saudi-Egyptian electrical interconnection project without providing guarantees. As at September 30, 2023, the Company has utilised SR 0.9 billion from this facility agreement.
- (c) On 21 Shawwal 1444 AH corresponding to May 11, 2023, the Saudi Electricity Company signed a bilateral local financing agreement with a local bank at a value of SR 3 billion for a period of 7 years to finance the Company's general purposes, including capital expenditures without bank guarantees and pledges. As at September 30, 2023, the Company has utilised SR 2 billion from this facility agreement.

13.2.2 Short term bank loans

The following are short-term bank loans for the Saudi Electricity Company:

			September	December 31,
	Loan	Principal	30, 2023	2022
	currency	amount	(Unaudited)	(Audited)
Domestic revolving bank loan 1	SR	2,000,000	2,000,000	2,000,000
Domestic revolving bank loan 2	SR	2,000,000	1,000,000	1,500,000
International syndicated loan 4	USD	9,665,625	9,936,838	5,911,576
Total short-term bank loans		13,665,625	12,936,838	9,411,576

13.2.3 Sukuk

Local Sukuk

The outstanding Sukuk as at September 30, 2023 are as follows:

Issue	Date of issue	Par value	Total issued amount	Maturity date
Sukuk 4	January 30, 2014	SR 1 million	SR 4.5 billion	2054

The Sukuk have been issued at par value with no discount or premium. The Sukuk bears a rate of return at SIBOR plus a margin payable quarterly from the net income received from the Sukuk assets held by the Sukuk custodian "Electricity Sukuk Company", a wholly owned subsidiary of the Company. The Company is expecting to repurchase Sukuk balance of SR 4.5 billion on its first purchase date and has been classified current liability as of September 30, 2023.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

13. FINANCIAL INSTRUMENTS (CONTINUED)

13.2 Interest bearing liabilities (continued)

13.2.3 Sukuk (continued)

Local Sukuk (continued)

The Company has undertaken to redeem these Sukuk from Sukuk holders at dates specified in prospectus. At each purchase date, the Company shall pay an amount of 5% to 10% of the aggregate face value of the Sukuk as bonus to the Sukuk holders. The purchase price is determined by multiplying Sukuk's par value at the percentage shown against the purchase date, as follows:

Percentage 95% 60% 30% Second purchase First purchase date date Third purchase date 2024 2034 2044

Sukuk 4

Global Sukuk

- 1. During April 2013, the Group also issued a global Sukuk amounting SR 7.5 billion equivalent to (US\$ 2 billion). The issuance consists of two types of Sukuk certificates. The first type amounting to SR 3.75 billion (US\$ 1 billion) matures after 10 years with a fixed rate of 3.473%. The second type amounting to SR 3.75 billion (US\$ 1 billion) matures after 30 years with a fixed rate of 5.06%.
 - Further during April 2023, the Group repaid 10 year tranche of international sukuk issued in 2014 amounting SR 3.75 billion (US \$ 1 billion).
- 2. During April 2014, the Group also issued a global Sukuk amounting to SR 9.4 billion equivalent to (US\$ 2.5 billion). The issuance consists of two types of Sukuk certificates. The first with a value of SR 5.6 billion (US \$ 1.5 billion), matures after 10 years with a fixed interest rate of 4% and the second with a value of 3.75 billion Saudi Riyals (US \$ 1 billion) is due after 30 years with a fixed rate of 5.5%. The Group has classified SR 5.6 billion sukuk as current sukuk as of September 30, 2023.
- 3. During September 2018 the Group also issued a global Sukuk amounting to SR 7.5 billion equivalent to (US\$ 2 billion). The issuance consists of two tranches of Sukuk certificates. The first tranche with a value of SR 3 billion (US \$ 800 million), 5.3 years tenure with a fixed interest rate of 4.222% per annum and the second tranches with a value of SR 4.5 billion Saudi Riyals (US \$ 1.2 billion), 10 years tenure with a fixed rate of 4.723% per annum. The Group has classified SR 3 billion as current Sukuk as of September 30, 2023.
- 4. During September 2020, the Group issued an international green Sukuk amounting to SR 4.87 billion (US\$1.3 billion). The issuance consists of two tranches of Sukuk certificates. The first one with value of SR 2.43 billion (US\$ 650 million) maturing after 5 years tenure with a fixed rate 1.74% and the second one with a value SR 2.43 billion (US\$ 650 million) maturing after 10 years tenure with fixed rate 2.413%.
- 5. During April 2023, the Group issued an international green Sukuk amounting to SR 7.5 billion (US\$ 2 billion). The issuance consists of two types of Sukuk certificates. The first one with value of SR 4.5 billion (US\$ 1.2 billion) maturing after 10 years tenure with a fixed rate 4.63% and the second one with a value SR 3 billion (US\$ 800 million) maturing after 30 years tenure with fixed rate 5.68%.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30. 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

13. FINANCIAL INSTRUMENTS (CONTINUED)

13.3 Derivative financial instruments

The Group has interest rate hedging contracts with multiple banks for an amount of SR 13.25 billion as of September 30, 2023 (December 31, 2022: SR 2 billion). During the period ended September 30, 2023, the Group has entered into a 6 year interest rate swap with notional amount of USD 3 billion (SR 11.25 billion) to hedge interest rate risk.

The notional amounts, which provide an indication of the volumes of the transactions outstanding at the end of the period/year, do not necessarily reflect the amounts of future cash flows involved. These notional amounts, therefore, are not indicative of market risk nor of the Group's exposure to credit risk, which is generally limited to the fair value of the derivatives.

All derivatives as at September 30, 2023 are classified as cash flow hedges. Derivatives are classified as non-current or current assets and as non-current or current liabilities, depending on the expiration date of the financial instruments.

The fair values of the derivative financial instruments are summarised in the table below:

	September 30, 2023	December 31, 2022
	(Unaudited)	(Audited)
Derivative financial instruments assets: Interest rate swap		
Non-current	465,438	209,806
Derivative financial instruments liabilities: Interest rate swap		
Non-current (note 13.1)	- _	79,611
. ACCRUALS AND OTHER PAYABLES		

14.

	September 30,	December 31,
	2023	2022
	(Unaudited	(audited)
Accrued expense	11,551,843	6,427,362
Accrued employees' benefits	610,974	1,082,691
Other credit balances under settlement	936,810	303,922
Dividends payable	499,482	457,930
Accrued interest expenses	1,406,820	727,576
Accrued government fees	2,115,151	6,273,726
Others	32,986	13,180
	17,154,066	15,286,387

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

15. CONTINGENT AND CONTRACTUAL LIABILITIES

Contingent liabilities

- a) A committee has been formed represented by various stakeholders, who will study contingent liabilities and give their recommendations to the Ministerial Committee, the most important of which are the following on September 30, 2023:
 - Outstanding dispute between the Group and Saudi Arabian Oil Company (Saudi Aramco-Shareholder) in relation to supply of light oil instead of heavy oil by Saudi Arabian Oil Company to one of the station. According to the Group's assessment, the cumulative difference amounted to SR 2.6 billion has not been recorded in the Group's liabilities, and the Group does not expect that the dispute will result in any additional commitments.
 - According to Council of Ministers resolution No. 216 dated January 16, 2018 whereby an agreement has been signed with Saudi Aramco regarding the recognition of handling fees as of June 1, 2018, the total disputed amount from the beginning of the Company's incorporation on April 5, 2000 until May 30, 2018 amounted to SR 6.1 billion. The Group does not expect that the dispute will result in any additional commitments
- b) There are some claims filed by one of the contractors against the Company. These are currently in the arbitral procedures, based on the amendment claims filed, the contractor is claiming an approximate amount of SR 1.5 billion. However, the Company has also filed counter claims against the Contractor amounting to SR 5.7 billion with the same arbitrator. The management currently believes that there is no basis for recording any obligation and that the Company's position is strong to date according to the supporting documents available to the Company.
- c) The Group has provided guarantees to some commercial banks and some other parties with a total amount SR 91 million as at September 30, 2023 (December 31, 2022: SR 56 million).

Contractual liabilities

The Group has signed contracts to supply all the electric power produced from the Group's generating units to the Saudi Power Procurement Company for a specific long-term period, and these contracts are non-cancellable.

16. CAPITAL COMMITMENT

The capital commitments at the date of the interim condensed consolidated statement of financial position comprises of unexecuted portion of capital contracts conducted by the Group for the development and installation of power plants and other assets amounting to SR 71 billion as of September 30, 2023 (December 31, 2022: SR 50 billion).

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

17. ZAKAT

The Group submitted its zakat returns within the statutory period for the year ended on December 31, 2022.

The Company completed the zakat assessments until 2014 and received a letter of amendment of declarations from the Zakat, Tax and Customs Authority (ZATCA) on April 29, 2021 for the declarations for the years from 2015 to 2018. The Company has submitted its objection to the amendment of the returns in accordance with the statutory dates, and a decision was issued by the General Secretariat of the Tax Committees (GSTC) on the objection submitted to the returns from 2015 to 2018 with zakat differences amounting to SR 730 million. The Company has submitted an appeal letter against these decisions within the statutory deadline, and the Company's management believes that the Company's position in this objection is supported by sufficient documents and this is based on the Authority's practice considering the difference between the credit current account and debit in accordance with the executive regulations for levying zakat issued by Ministerial Resolution No. 2082. The Company has the necessary provisions to meet the expected zakat obligations.

Starting from the period ending on June 30, 2023, the Zakat has been recognized in the consolidated statement of profit or loss on a quarterly basis. Zakat obligations are recognized on this basis.

18. OPERATING REVENUE

		Three-months ended September 30		ns ended oer 30
	2023	2022	2023	2022
	Unaudited	Unaudited	Unaudited	Unaudited
Electricity Sales Meter reading, maintenance	22,079,367	20,066,796	50,219,281	48,686,927
and bills preparation tariff	368,708	362,844	1,114,482	1,086,319
Electricity connection tariff	664,800	618,007	1,959,457	1,794,315
Transmission revenue	433,805	297,744	1,394,327	926,374
Other operating revenue*	252,411	1,404,227	2,208,285	3,188,680
	23,799,091	22,749,618	56,895,832	55,682,615

^{*}Other operating revenue includes an amount of SR 1.3 billion, which represents the difference between required revenue and actual revenue based on management's best estimate for the period ending on September 30, 2023 (September 30, 2022: SR 2.3 billion).

19. COST OF REVENUE

	Three-months ended		Nine-months ended	
_	Septemb	per 30	Septemb	oer 30
	2023	2022	2023	2022
<u>-</u>	Unaudited	Unaudited	Unaudited	Unaudited
Fuel	48,209	21,750	95,615	3,736,318
Purchased power (note 19.1)	7,169,009	7,253,497	15,925,201	11,923,198
Operations and maintenance	3,753,370	3,265,081	10,834,205	9,406,360
Depreciation on property, plant and				
equipment	5,080,611	4,706,510	14,460,758	13,923,508
Depreciation on right of use assets	4,335	6,390	21,846	13,684
=	16,055,534	15,253,228	41,337,625	39,003,068

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

19. COST OF REVENUE (CONTINUED)

19.1 Purchased power

	Three-months ended September 30		Nine-months ended September 30		
	2023	2022	2023	2022	
	Unaudited	Unaudited	Unaudited	Unaudited	
Purchased power Less: Power supplied to SPPC under	12,654,251	12,435,977	28,756,899	17,105,678	
Energy Conversion Agreement	(5,485,242)	(5,182,480)	(12,831,698)	(5,182,480)	
	7,169,009	7,253,497	15,925,201	11,923,198	

20. OTHER (EXPENSES) INCOME, NET

	Three-months ended September 30		Nine-months ended September 30	
	2023	2022	2023	2022
_	Unaudited	Unaudited	Unaudited	Unaudited
Amortisation of Government grants Gain/(loss) on disposal of property,	39,474	25,661	117,076	68,588
plant and equipment	11,700	(46,646)	76,988	3,696
Dividend received	7,415	7,414	23,435	38,627
Employees related costs*	(844,262)	-	(844,262)	-
Other claim expenses	-	126,321	-	126,321
Net income and other expenses	58,142	165,813	367,623	266,173
	(727,531)	278,563	(259,140)	503,405

^{*}During the quarter, the Company has incurred an amount of SR 844 million as additional employee benefits/allowances as a result of Board of Director's decision to amend the basis of computation for certain payroll elements retroactively.

21. FINANCE COSTS, NET

	Three-months ended September 30		Nine-month Septemb	
	2023	2022	2023	2022
<u>-</u>	Unaudited	Unaudited	Unaudited	Unaudited
Finance expense				
Bank loans	1,989,347	1,036,908	5,386,556	2,592,717
Lease contract	805	550	1,316	802
Other finance cost	-	24,509	-	45,596
Less: Interest capitalised (note 9)	(682,473)	(231,917)	(1,194,108)	(590,084)
	1,307,679	830,050	4,193,764	2,049,031
Interest cost employees' benefit obligation	67,649	39,743	202,948	121,538
Total finance expense	1,375,328	869,793	4,396,712	2,170,569
Finance income				
Interest income	(159,737)	(76,626)	(195,747)	(94,857)
Total finance income	(159,737)	(76,626)	(195,747)	(94,857)
Net finance costs	1,215,591	793,167	4,200,965	2,075,712

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

22. EARNING PER SHARE

Basic earnings per share is calculated by dividing the profit / (loss) attributable to equity holders of the Company less Mudaraba instrument profit by the weighted average number of ordinary shares in issue during the period assuming that all dilutive shares are converted into ordinary shares.

The diluted earnings per share equal to the basic earnings per share for the period ended September 30, 2023 and September 30, 2022 as there are no financial instruments with a dilutive effect on basic earnings per share.

	Three-months period ended September 30		Nine-months period ended September 30			mber 30		
	2023	2022	2022	2022	2023	2022	2022	2022
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
	Profit	Profit from	Profit from	Profit		Profit from	Profit from	Profit
	for the	continuing	discontinued	for the	Profit for	continuing	discontinued	for the
	period	operations	operations	period	the period	operations	operations	period
Profit for the period	5,843,841	6,435,443	(60,217)	6,375,226	10,340,506	13,212,002	182,749	13,394,751
Less: profit attributable to Mudaraba Instrument	(1,931,086)	(1,931,086)	-	(1,931,086)	(5,730,289)	(5,730,289)	-	(5,730,289)
Adjusted net profit for the period	3,912,755	4,504,357	(60,217)	4,444,140	4,610,217	7,481,713	182,749	7,664,462
Weighted average number of ordinary shares at the period end					4,166,594			
Basic and diluted earning per share "Saudi Riyal"	0.94	1.08	(0.01)	1.07	1.11	1.82	0.02	1.84
Earning per share without deducting dividends for the Mudaraba instrument								
Basic and diluted earning per share "Saudi Riyal"	1.40	1.54	(0.01)	1.53	2.48	3.19	0.02	3.21

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

23. RELATED PARTY TRANSACTIONS AND BALANCES

The Group is ultimately controlled by the Government of the Kingdom of Saudi Arabia through the ownership of the main shareholder (Public Investment Fund), Saudi Aramco and the General Corporation for Desalination of Saline Water Conversion Corporation and these entities are under common control (all companies ultimately controlled by the Government of the Kingdom of Saudi Arabia) in addition to the independent power producer companies.

Three menths period anded. Nine menths period anded

The following transactions were carried out with related parties:

	Three-month	s period ended	Nine-months	period ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
a) Sales of electricity				
 Group's ultimate controlling party 	3,722,188	3,292,151	8,594,425	8,769,777
 Entities under control of the Group's 				
ultimate controlling party				
Saudi Power Procurement Company	5,485,242	5,145,193	12,831,698	5,145,193
Saudi Aramco	52,400	157,038	170,929	318,559
Saline Water Conversion Corporation	129,926	127,073	412,956	422,413
	9,389,756	8,721,455	22,010,008	14,655,942
				_
		s period ended		period ended
	•	•	September 30,	•
	2023	2022	2023	2022
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
b) Purchases of energy and fuel				
- Entities under control of the Group's				
ultimate controlling party				
Saudi Aramco	-	-	_	5,120,347
Saline Water Conversion Corporation	_	-	_	99,063
Saudi Power Procurement Company	12,654,251	12,435,977	28,756,899	17,105,678
-Joint ventures and associates				
Dhuruma Electricity Company	-	-	_	347,822
Rabigh Electricity Company	_	-	_	426,765
Hajr for Electricity Production Company	_	_	_	399,103
Al Mourjan for Electricity Production				333,103
Company	_	_	_	200,328
Al-Fadhili Company for Cogeneration	_	_	_	95,942
All admir company for cogeneration	12 654 251	12 425 077	20 756 000	
	12,654,251	12,435,977	28,756,899	23,795,048

The Group purchases fuel from Saudi Aramco and power from Saline Water Conversion Corporation and power producer companies at rates stipulated within the respective governmental resolutions till July 1, 2022. The Company executed the procedures for transferring some of the power and fuel purchase agreements to the Saudi Power Procurement Company through bulk purchase agreement starting from July 1, 2022.

Three-month	s period ended	Nine-month	s period ended
September 30, September 30, S		September 30,	September 30,
2023	2022	2023	2022
(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
3,799,203	3,799,202	3,799,203	3,799,202
	September 30, 2023 (Unaudited)	September 30, September 30, 2023 2022 (Unaudited) (Unaudited)	September 30, September 30, September 30, 2023 2022 2023 (Unaudited) (Unaudited)

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

23. RELATED PARTY TRANSACTIONS AND BALANCES (CONTINUED)

d) Period/Year end balances arising from transactions with related parties:

•	-	
Receivable from sale of electricity, net		
	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
- I I I I I I I I I I I I I I I I I I I		· · · · · · · · · · · · · · · · · · ·
Group's ultimate controlling party -Electricity receivables,		
Governmental receivables	7,953,224	5,760,367
- Entities under the control of the Group's ultimate controlling		
party	4 007 000	
Saudi Power Procurement Company	4,007,228	4,419,049
Saudi Aramco - Receivable from consumption of electricity	346,950	205,742
Saline Water Conversion Corporation- Receivable from		242 402
consumption of electricity	519,331	243,182
	4,873,509	4,867,973
	12,826,733	10,628,340
Loans and advances		
	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Letak continue and acceptates		
- Joint ventures and associates	222 642	254 745
Al-Fadhli Co-production- loans	232,613	251,745
Global Data Center Company- loans	71,250	55,250
Al Mourjan for Electricity Production Company- loans	39,706	39,706
 Entities under the control of the Group's ultimate controlling party 		
Saudi Power Procurement Company	5,011,612	-
• ,	F 2FF 101	246 701
	5,355,181	346,701
Prepayments and other receivables		
.,,	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
		(Taranga ay
 Entities under the control of the Group's ultimate controlling Party 		
Due from the Ministry of Finance		1,753,025
		1,753,025
Trade nevelles and assurate		
Trade payables and accruals	Contombor 20	Docombor 21
	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
- Entities under control of the Group's ultimate controlling party		
Saline Water Conversion Corporation	118	313,425
Government payable expenses	2,115,151	6,273,726
Saudi Power Procurement Company	337,429	· · · -
' '		6.503.155
	2,452,698	6,587,151

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

23. RELATED PARTY TRANSACTIONS AND BALANCES (CONTINUED)

	September 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Deferred government grant: Group's ultimate controlling party		
Ministry of Communication and Information Technology (MCIT)	1,281,638	1,398,714
	1,281,638	1,398,714

e) Compensation of key management personnel

Key management personal includes the Board of Directors and members of executive committee. The compensation paid or payable to key management personal for employees services is shown below:

	Three-month	ns period ended	Nine-month	s period ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Salaries, compensation and allowances	3,483	2,912	10,402	8,257
Employees' end of service benefits		119	11,850	5,500
	3,483	3,031	22,252	13,757

24. DIVIDENDS

The General Assembly of the Company, in its meeting held on 27 Shawwal 1444H, corresponding to May 17, 2023, approved the distribution of cash dividends for the year 2022 to the shareholders of the Company amounting to SR 2.9 billion at SR 0.70 per share, representing 7% of the par value of the share (2022: SR 2.9 billion).

25. NON-CASH TRANSACTIONS

The statement of cash flows has been affected by the impact of non-cash transactions as follows;

	September 30,	September 30,
	2023	2022
	(Unaudited)	(Unaudited)
Transfer to intangible assets Transfer to investment properties Addition in right of use assets	9,027 21,208 121,160	- - -
Property, plant and equipment, net	-	9,899,398
Equity accounted investees	-	(3,225,016)
Loans and facilities	-	(7,734,417)
Other assets	-	654,297
Other liabilities	-	405,738

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

26. DISPOSAL OF SUBSIDIARY

On June 29, 2022 the Saudi Electricity Company ('the seller") entered into a sale and purchase agreement to sell its share in the Saudi Power Procurement Company ("SPPC") to the government represented by the Ministry of Finance and the Ministry- of Energy (together referred to as "the buyer"), provided that the sale value for selling SPPC equal the amount of the book value of the net assets of SPPC as per SPPC financial statement as at 30th June 2022. Transfer of ownership of SPPC to the government had no material impact on its financial performance or the rights of its shareholders.

Along with this agreement, the Saudi Electricity Company and the Saudi Energy Procurement Company also signed the Business Transfer Framework Agreement, which transfers the commercial activities and related contracts for the purchase of energy from the generation activity of the Saudi Electricity Company and the independent power producing entitles as well as the assignment of assets and associated liabilities from the Saudi Electricity Company to the Saudi Power Procurement Company, enabling It to fulfil its obligations as a major purchaser of electricity in the Kingdom of Saudi Arabia.

The summarized financial position for the disposal group:

	Amount
Assets	1,767
Due from Saudi Electricity Company	193,184
Cash and bank balances	47,669
Prepayments and other Receivables	1,203
Other assets	15,932
Total Assets	259,755
Other liabilities	146,208
Employees' end of service benefits	68,571
Total liabilities	214,779
Net Assets	44,976
Disposal of Principal Buyer investment	(2,000)
Disposal of Principal Buyer Net assets	42,976

On June 29, 2022 corresponding to 30 Dhu al-Qa'dah 1443H, an agreement was signed to sell the current fuel inventory between the Saudi Electricity Company ("the seller"), and both Saudi Power Procurement Company and the Saudi Ministry of Finance and Ministry of Energy (together referred to as "the buyer"), provided that the value of the sale of the fuel inventory is to be paid to the Saudi Electricity Company by the Buyer according to the net book value of the inventory as in the Company's financial statements as at 30th June 2022.

27. SUBSEQUENT EVENTS

- On October 5, 2023, the Company signed a shareholders' agreement with the Public Investment Fund, under which the Company acquired an equity stake of 25% in the "Electric Vehicles Infrastructure Company," a closed joint stock company amounting to SR 254 million.
- On October 24, 2023, the Company announced the signing of International Syndicated Facility agreement amounting to USD 3 billion to finance the Company's expansion plans and capital investments in the electricity industry.
- On October 24, 2023, the Company announced the receipt of award notification from Saudi Power Procurement Company (off-taker) for two Independent Power Producer (IPPs) namely Taiba 1 and Qassim 1 amounting to SR 14.6 billion to the consortium of SEC and ACWA Power Company (The Consortium). However, the Consortium is expected to execute a 25-year Power Purchase Agreements (PPAs) during November 2023 with the off-taker.

(A SAUDI JOINT STOCK COMPANY)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED) FOR THE THREE MONTH AND NINE MONTH PERIODS ENDED SEPTEMBER 30, 2023

(All amounts in thousands Saudi Riyals unless otherwise stated)

27. SUBSEQUENT EVENTS (Continued)

 On October 25, 2023, the Company announced that it had obtained an approval from Saudi Power Procurement Company to expand Rabigh power plant by an additional 1.2GW combined cycle units.

28. COMPARATIVE FIGURES

During the nine month period ended September 30, 2023, the Group has reassessed the nature and the related terms and conditions of various contracts particularly contracts for customer funded projects "subscribers funding their own projects". Due to the nature of some of these contracts and its terms and conditions, the Group has reclassified certain advances from current liabilities to non-current liabilities to reflect the contractual relationship in accordance with IAS 1 – "Presentation of Financial Statements", and IAS 8 - "Accounting Policies, Changes in Accounting Estimates and Errors". The matter resulted in reclassifying the comparative balance by an amount of SR 15.9 billion from current liabilities to non-current liabilities as of December 31, 2022.

This reclassification has no impact on the equity reported on comparative interim condensed consolidated statement of changes in equity, and on the comparative interim condensed consolidated statements of cash flow, profit or loss and comprehensive income.

	As previously		New
	reported R	Reclassification	classification
Interim condensed consolidated statement of financial position			
Advances from subscribers (current liability)	19,331,040	(15,884,077)	3,446,963
Advances from subscribers (non-current liability)		15,884,077	15,884,077

29. APPROVAL OF THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

These interim condensed consolidated financial statements for the nine-months period ended September 30, 2023, were approved for issuance by the Board of Directors of the Group on 23 Rabi Al Thani 1445H (corresponding to November 7, 2023).