

## **Cautionary notes**

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You should be aware that forward-looking statements are not guarantees of future performance and that Aramco's actual financial position, results of operations and business and the development of the industries in which it operates may differ significantly from those made in or suggested by these forward-looking statements. In addition, even if Aramco's financial position, results of operations and business and the development of the industries in which it operates are consistent with these forward-looking statements, those results or developments may not be indicative of results or developments in subsequent periods.

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In addition, this presentation includes certain "non-IFRS financial measures." These measures are not recognized measures under IFRS and do not have standard meanings prescribed by IFRS. Rather, these measures are provided as additional information to complement IFRS measures by providing further understanding of the Company's results of operations from management's perspective. Accordingly, they should not be considered in isolation or as a substitute for analysis of the Company's financial information reported under IFRS.

For a reconciliation to the nearest comparable IFRS measures, see: https://www.aramco.com/-/media/publications/corporate-reports/saudi-aramco-q3-2023-interim-report-english.pdf

Our non-IFRS financial measures may not be comparable to similarly titled measures presented by other companies.



High performance in Q3 with robust market conditions

> Higher quarter-on-quarter profitability, with continued low gearing

> Continued high reliability and flexibility

> Execution of growth strategy progressing well

> Q3 dividends of \$29.4bn declared and to be paid in Q4

> Indicators continuing to show strength in mid to long-term oil demand growth<sup>1</sup>



# Delivering on our strategy



- Continued progress on largest investment growth program
- FY 2023 capital investment guidance range now at \$48bn to \$52bn



- Oil and gas projects on track; first major crude oil increment in 2025
- Hawiyah Gas Plant expansion onstream, adding approximately 750mmscfd of sales gas capacity
- Signed agreements<sup>1</sup> to acquire a minority stake in MidOcean Energy to progress LNG expansion ambitions



- Signed agreements<sup>2</sup> for potential acquisitions of 10% stake each in Shenghong Petrochemical<sup>3</sup> and Shandong Yulong<sup>4</sup>
  - Negotiating supply quantities into the combined 720mbpd refinery and petrochemicals complexes
  - Significant conversion rates into chemicals of >50%
- Signed agreement to acquire 100% stake in Chilean retailer Esmax Distribusción<sup>5</sup>
  - Secures outlets for Aramco's refined products and unlocks market opportunities for Valvoline's lubricants



- Financial close of 30% stake in 2.7GW Al Shuaibah 1 & 2 PV solar projects; progressing towards planned 12GW by 2030<sup>6</sup>
- Collaboration with automaker Stellantis indicates Aramco's prototype eFuels compatibility, with potential for lower-carbon emissions
- Commenced nonmetallic RTP<sup>7</sup> pipe production at Novel JV<sup>8</sup>, with a reduction in life cycle cost and carbon footprint



- Signed agreement to sell shares in Hadeed<sup>9</sup>, a metal products supplier
- 1. Definitive agreements signed, completion of the transaction is subject to closing conditions including regulatory approval
- 2. Cooperation framework agreement signed with Shenghong Petrochemical and MoU signed with Shandong Yulong. These separate transactions are subject to due diligence, required regulatory clearances, further discussions between the parties, and the execution of definitive agreements
- 3. Shenghong Petrochemical owns and operates a 320mbpd refining and petrochemicals complex and other facilities
- 4. Shandong Yulong is constructing a 400mbpd refining and petrochemicals complex

- 5. Subject to certain customary conditions including regulatory approvals
- 6. Aramco targets FID in 12 GW of solar and wind energy net capacity by 2030
- 8. Novel Non-Metallic Solutions (Novel), a JV between Aramco and Baker Hughes
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Q3 2023 operational and financial highlights

### Operational

Hydrocarbon production mmboed<sup>1</sup>

12.8

Q3 2022: 14.4

Supply reliability<sup>2</sup>

99.8%

Q3 2022: 99.9%

#### Financial

Net income

32.6

Q3 2022: 42.4

Dividends paid \$Bn

29.4

Q3 2022: 18.8

Net cash<sup>3</sup>

33.0

YE 2022: 32.7

Capital investments<sup>4</sup>

15.1

Q3 2022: 9.1

Free cash flow<sup>3</sup>

20.3

Q3 2022: 45.0

Balance sheet gearing<sup>3</sup>

(7.6)%

YE 2022: (7.9)%



<sup>1.</sup> mmboed = million barrels of oil equivalent per day

<sup>2</sup> Applies to Saudi Arabian Oil Company

<sup>3.</sup> Please refer to www.saudiaramco.com/investors for reconciliation of non-IFRS measures

A Includes external investm

## Financial results

\$Bn, unless otherwise indicated	Q3 2022	Q2 2023	Q3 2023
Realized oil prices (\$/bbl)	101.7	78.8	89.3
Hydrocarbon production (mmboed)	14.4	13.5	12.8
Upstream EBIT	78.4	56.7	60.6
Downstream EBIT	(1.1)	0.8	5.3
Group net income	42.4	30.1	32.6
ROACE (12 months rolling)	32.6%	25.9%	23.4%

### Q3 vs Q2 key drivers

- > Higher crude oil prices
- > Lower volumes
- > Stronger refining margins
- > Inventory valuation gains

# Maximizing shareholder value with growth and yield

#### > Fiscal discipline and focus on value-accretive investments

- Capex program on track, delivering growth and value
- FY 2023 capital investment guidance of \$48-52bn<sup>1</sup>

#### > Further enhancing financial strength

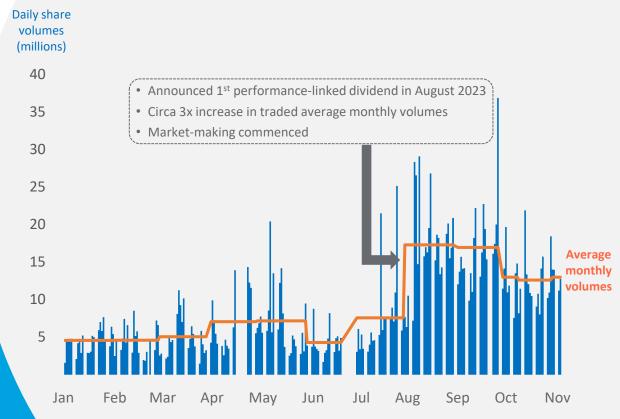
- Expanding investor base with new sources of capital
- Maintaining investment-grade credit rating
- Optimizing capital structure across cycle

#### > Balanced and enhanced shareholder returns<sup>2</sup>

- Sustainable and progressive base dividend increased to \$78bn
- Earlier and increased distributions of performance-linked dividends

#### **Improved Market Liquidity**

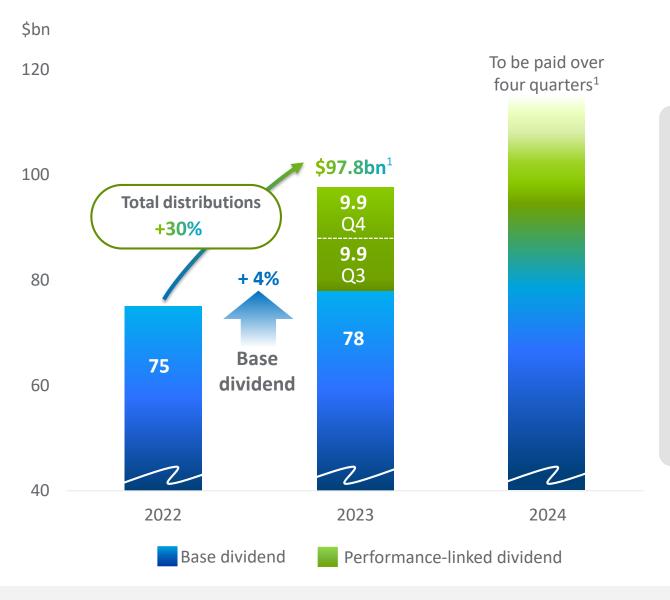
Daily traded shares year-to-date<sup>3,4</sup>



All dividends, including performance-linked dividends are at the Board's discretion. Board will consider the Company's financial position, ability to fund ments including growth capital plans

<sup>4.</sup> Source: Bloomberg

# Distributions: downside resilience, upside sharing, reinvesting in growth



Sustainable and progressive base dividend<sup>2</sup> increased by 4% from \$75bn to \$78bn in 2023

#### Performance-linked dividends share upside

- 2<sup>nd</sup> payment of \$9.9bn declared and payable in Q4
- 2024 payout will be announced with FY 2023 results
- 2025 payout to be communicated with FY 2024 results<sup>3</sup>

Continued ability to reinvest in value-accretive growth

Performance-linked dividends as shown on the chart above are based on combined annual results of FY2022 and FY2023

<sup>2.</sup> All dividends, including performance-linked dividends are at the Board's discretion. Board will consider, amongst other factors, the Company's financial position, ability to fund commitments including growth capital plans

<sup>3.</sup> For FY2024 and onwards, performance-linked dividends are intended to be determined and communicated with the full-year results and distributed over the subsequent four quarters



