

ACWA POWER COMPANY
(Saudi Listed Joint Stock Company)

**Interim Condensed Consolidated Financial Statements
and Independent Auditor's Review Report**

For the Three and Nine Month Periods Ended 30 September 2025



KPMG Professional Services Company

Roshn Front, Airport Road
P.O. Box 92876
Riyadh 11663
Kingdom of Saudi Arabia
Commercial Registration No 1010425494

Headquarters in Riyadh

شركة كي بي إم جي للاستشارات المهنية مساهمة مهنية

واجهة روشن، طريق المطار
صندوق بريد ٩٢٨٧٦
الرياض ١١٦٦٣
المملكة العربية السعودية
سجل تجاري رقم ١٠١٠٤٢٥٤٩٤

المركز الرئيسي في الرياض

Independent auditor's report on review of interim condensed consolidated financial statements

To the Shareholders of ACWA Power Company (A Saudi Joint Stock Company)

Introduction

We have reviewed the accompanying 30 September 2025 interim condensed consolidated financial statements of **ACWA Power Company** ("A Saudi Joint Stock Company") and its subsidiaries ("the Group") which comprises:

- the interim condensed consolidated statement of financial position as at 30 September 2025;
- the interim condensed consolidated statement of profit or loss for the three-month and nine-month periods ended 30 September 2025;
- the interim condensed consolidated statement of comprehensive income for the three-month and nine-month periods ended 30 September 2025;
- the interim condensed consolidated statement of cash flows for the nine-month period ended 30 September 2025;
- the interim condensed consolidated statement of changes in equity for the nine-month period ended 30 September 2025; and
- the notes to the interim condensed consolidated financial statements.

Management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with IAS 34, 'Interim Financial Reporting' that is endorsed in the Kingdom of Saudi Arabia. Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of Review

We conducted our review in accordance with the International Standard on Review Engagements 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity' that is endorsed in the Kingdom of Saudi Arabia. A review of interim condensed consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing that are endorsed in the Kingdom of Saudi Arabia and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



Independent auditor's report on review of interim condensed consolidated financial statements

To the Shareholders of ACWA Power Company (A Saudi Joint Stock Company) (continued)

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying 30 September 2025 interim condensed consolidated financial statements of ACWA Power Company ("A Saudi Joint Stock Company") and its subsidiaries ("the Group") are not prepared, in all material respects, in accordance with IAS 34, 'Interim Financial Reporting' that is endorsed in the Kingdom of Saudi Arabia.

KPMG Professional Services Company

Dr. Abdullah Hamad Al Fozan
License Number 348

Riyadh on 11 Jumada Al Awwal 1447H
Corresponding to: 2 November 2025



ACWA POWER Company
(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

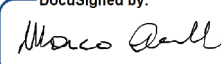
(All amounts in SAR thousands unless otherwise stated)

	<i>Note</i>	As of 30 Sep 2025	As of 31 Dec 2024
<u>ASSETS</u>			
Non-current assets			
Property, plant and equipment	3	14,799,606	12,060,529
Intangible assets		2,128,520	2,012,361
Equity accounted investees	4	20,336,784	18,939,892
Net investment in finance lease		10,877,783	10,796,838
Deferred tax asset		348,185	238,994
Fair value of derivatives		483,938	1,049,018
Other assets		536,606	697,246
Total non-current assets		49,511,422	45,794,878
Current assets			
Inventories		679,245	581,526
Net investment in finance lease		395,604	328,163
Fair value of derivatives		107,960	305,693
Due from related parties	8	2,850,001	1,952,226
Accounts receivable, prepayments and other receivables		5,182,910	3,836,425
Short term investments	6	2,601,326	280,800
Cash and cash equivalents	5	7,289,956	3,802,995
Total current assets		19,107,002	11,087,828
Total assets		68,618,424	56,882,706

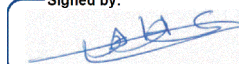
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The attached notes 1 to 23 form an integral part of these interim condensed consolidated financial statements.

ACWA POWER Company
(Saudi Listed Joint Stock Company)

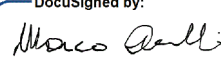
INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
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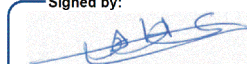
(All amounts in ~~th~~ thousands unless otherwise stated)

	<u>Note</u>	<u>As of</u> <u>30 Sep 2025</u>	<u>As of</u> <u>31 Dec 2024</u>
<u>EQUITY AND LIABILITIES</u>			
Equity			
Shareholders' equity			
Share capital	20.1	7,664,905	7,325,619
Share premium	20.1	11,874,972	5,159,039
Treasury shares	20.2	(211,927)	(106,620)
Statutory reserve		1,214,643	1,214,643
Retained earnings		6,167,058	4,872,289
Equity attributable to owners of the Company before other reserves		26,709,651	18,464,970
Other reserves	9	1,488,860	3,394,115
Equity attributable to owners of the Company		28,198,511	21,859,085
Non-controlling interest		2,660,305	2,447,127
Total equity		30,858,816	24,306,212
Liabilities			
Non-current liabilities			
Long-term financing and funding facilities	7	26,073,202	24,206,926
Due to related parties	8	918,207	889,902
Deferred tax liability		213,213	167,282
Obligation for equity accounted investees	4	634,828	238,013
Fair value of derivatives		45,805	109,709
Deferred revenue		164,969	170,066
Employee end of service benefits' liabilities		286,334	252,741
Other liabilities		464,172	632,430
Total non-current liabilities		28,800,730	26,667,069
Current liabilities			
Accounts payable, accruals and other financial liabilities		4,917,040	3,501,255
Short-term financing facilities		285,960	317,054
Current portion of long-term financing and funding facilities	7	3,413,889	1,751,045
Due to related parties	8	79,070	79,750
Fair value of derivatives		13,524	72,044
Zakat and taxation		249,395	188,277
Total current liabilities		8,958,878	5,909,425
Total liabilities		37,759,608	32,576,494
Total equity and liabilities		68,618,424	56,882,706

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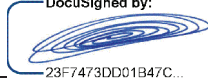
The attached notes 1 to 23 form an integral part of these interim condensed consolidated financial statements.

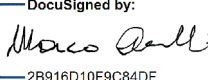
ACWA POWER Company
(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS

(All amounts in SAR thousands unless otherwise stated)

	<i>Note</i>	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
		<u>2025</u>	<u>2024</u>	<u>2025</u>	<u>2024</u>
Revenue	11	1,659,519	1,747,440	5,374,218	4,561,765
Operating costs		(706,379)	(747,652)	(2,606,102)	(2,104,517)
Gross profit		953,140	999,788	2,768,116	2,457,248
Development cost, provisions and write offs, net of reversals		(30,150)	(120,947)	(84,987)	(188,027)
General and administration expenses		(532,549)	(534,297)	(1,253,518)	(1,316,277)
Share in net results of equity accounted investees, net of zakat and tax	4	92,738	460,418	325,891	634,051
Gain from divestment		-	-	-	401,701
Other operating income	12	74,102	171,319	1,008,769	376,438
Operating income before impairment loss and other expenses		557,281	976,281	2,764,271	2,365,134
Impairment expenses, net	12.1	-	-	(297,089)	(145,799)
Other operating expenses, net		(9,161)	(12,741)	(44,811)	(44,774)
Operating income after impairment loss and other expenses		548,120	963,540	2,422,371	2,174,561
Other income / (expense), net	13	271,826	(266,227)	290,105	103,972
Finance income		133,177	70,907	242,457	236,192
Exchange gain / (loss), net		41,295	(9,947)	58,411	(3,922)
Financial charges	14	(428,308)	(353,835)	(1,333,152)	(1,100,628)
Profit before zakat and income tax		566,110	404,438	1,680,192	1,410,175
Zakat and tax charge	10.1	(71,517)	(38,742)	(137,608)	(106,461)
Profit for the period		494,593	365,696	1,542,584	1,303,714
Profit attributable to:					
Equity holders of the parent		371,167	328,099	1,280,144	1,254,890
Non-controlling interests		123,426	37,597	262,440	48,824
		494,593	365,696	1,542,584	1,303,714
Basic earnings per share to equity holders of the parent (ﷲ) - restated					
	15.2	0.50	0.45	1.71	1.70
Diluted earnings per share to equity holders of the parent (ﷲ) - restated					
	15.2	0.48	0.43	1.67	1.64

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ACWA POWER Company

(Saudi Listed Joint Stock Company)

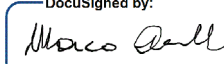
INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME(All amounts in ~~٢~~ thousands unless otherwise stated)

	<i>Note</i>	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
		<u>2025</u>	<u>2024</u>	<u>2025</u>	<u>2024</u>
Profit for the period		494,593	365,696	1,542,584	1,303,714
<u>Other comprehensive income / (loss)</u>					
Items that are or may be reclassified subsequently to profit or loss					
Foreign operations – foreign currency translation differences		(2,023)	772	(18,857)	13,303
Change in fair value of cash flow hedge reserve		(31,153)	(1,129,401)	(378,209)	(385,429)
Settlement of cash flow hedges transferred to profit or loss		4,851	77,720	(63,997)	156,392
Cash flow hedge reserve recycled to profit or loss upon discontinuation of hedge relationships	9, 13.1	(269,500)	327,932	(269,500)	(15,491)
Cash flow hedge reserve recycled to profit or loss on loss of control of subsidiaries		-	-	-	(508,538)
Equity accounted investees – share of OCI	4, 9	(364,896)	(1,811,761)	(1,319,965)	(857,704)
Items that will not be reclassified to profit or loss					
Re-measurement of defined benefit liability		3,369	2,894	9,298	7,604
Total other comprehensive loss		<u>(659,352)</u>	<u>(2,531,844)</u>	<u>(2,041,230)</u>	<u>(1,589,863)</u>
Total comprehensive loss		<u>(164,759)</u>	<u>(2,166,148)</u>	<u>(498,646)</u>	<u>(286,149)</u>
Total comprehensive (loss) / income attributable to:					
Equity holders of the parent		(208,158)	(2,144,360)	(653,505)	(312,894)
Non-controlling interests		43,399	(21,788)	154,859	26,745
		<u>(164,759)</u>	<u>(2,166,148)</u>	<u>(498,646)</u>	<u>(286,149)</u>

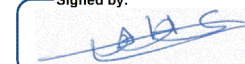
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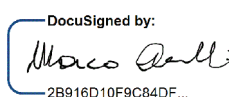
INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS(All amounts in SAR thousands unless otherwise stated)

	<i>Note</i>	For the nine months period ended 30 Sep	
		2025	2024
Cash flows from operating activities			
Profit before zakat and tax		1,680,192	1,410,175
<i>Adjustments for:</i>			
Depreciation and amortisation		434,670	356,354
Financial charges	14	1,333,152	1,100,628
Unrealised exchange gain		(64,220)	(1,042)
Share in net results of equity accounted investees, net of zakat and tax		(325,891)	(634,051)
Charge for employees end of service benefits'		56,498	43,798
Fair value of cash flow hedges recycled to profit or loss		-	3,631
Amortisation of other long-term assets		12,296	12,341
Provisions		(5,243)	218,382
Provision for long-term incentive plan		50,312	51,113
Gain on disposal of property, plant and equipment		(4,636)	(7,595)
Impairment loss	12.1	297,089	145,799
Gain from divestments		-	(401,701)
Development cost, provisions and write offs, net of reversals		84,987	188,027
Gain on discontinuation of hedging instruments	13.1	(269,500)	(15,491)
Finance income from shareholder loans and deposits		(405,773)	(387,035)
Discounting impact of financial liability	13	-	(58,298)
		2,873,933	2,025,035
<i>Changes in operating assets and liabilities:</i>			
Accounts receivable, prepayments and other receivables		(1,701,912)	(1,084,593)
Inventories		(102,905)	(117,054)
Accounts payable, accruals and other liabilities		929,961	1,236,272
Due from related parties		(557,234)	(509,007)
Due to related parties		10,418	(2,526)
Net investment in finance lease		178,514	140,722
Deferred revenue		(5,097)	2,089
Net cash from operations		1,625,678	1,690,938
Payment of employees end of service benefits' and long-term incentives		(35,393)	(45,525)
Zakat and tax paid		(135,121)	(131,367)
Dividends received from equity accounted investees		117,202	75,530
Net cash generated from operating activities		1,572,366	1,589,576

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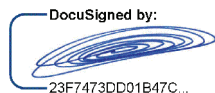
ACWA POWER Company

(Saudi Listed Joint Stock Company)

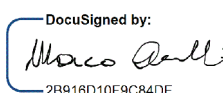
INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (CONTINUED)

(All amounts in SAR thousands unless otherwise stated)

		For the nine months period ended 30 Sep	
	<i>Note</i>	<u>2025</u>	<u>2024</u>
Cash flows from investing activities			
Addition to property, plant and equipment, and intangible assets		(2,813,965)	(2,286,937)
Repayments of funding in relation to construction activities		1,087,192	-
Proceeds from disposal of property, plant and equipment		5,028	11,915
Investment in equity accounted investees		(2,111,353)	(615,232)
Finance income from deposits		242,457	236,192
Short-term deposits with original maturities of more than three months	6	(2,320,526)	(2,085,075)
Proceeds from partial disposal of subsidiary without loss of control		-	835,121
Cash deconsolidated on loss of control		(261,026)	(313,050)
Acquisition of subsidiary		(103,719)	-
<i>Net cash used in investing activities</i>		<u>(6,275,912)</u>	<u>(4,217,066)</u>
Cash flows from financing activities			
Proceeds from financing and funding facilities, net of transaction cost		3,205,571	2,388,397
Repayment of financing and funding facilities		(904,212)	(647,591)
Purchase of treasury shares	20.2	(132,597)	(118,000)
Financial charges paid		(1,239,783)	(1,105,529)
Proceeds from discontinuation of hedge instruments		162,965	343,423
Dividends paid		(96,138)	(383,285)
Capital contributions from and other adjustments to non-controlling interests		157,500	21,247
Proceeds from right issuance		7,125,000	-
Transaction cost on right issuance and buy-back of treasury shares		(72,298)	-
<i>Net cash generated from financing activities</i>		<u>8,206,008</u>	<u>498,662</u>
Net increase / (decrease) in cash and cash equivalents during the period		3,502,462	(2,128,828)
Cash and cash equivalents at the beginning of the period		3,802,995	4,740,941
Net foreign exchange difference		(15,501)	1,581
Cash and cash equivalents at the end of the period	5	<u>7,289,956</u>	<u>2,613,694</u>

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ACWA POWER Company
(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

(All amounts in \$ thousands unless otherwise stated)

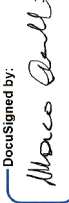
	Share capital	Share premium	Treasury shares	Statutory reserve	Retained earnings	Proposed dividends	Other Reserves (note 9)	Equity attributable to owners of the parent	Non-controlling interests	Total equity
Balance at 1 January 2024	7,310,997	5,159,039	-	1,038,937	3,247,401	328,995	2,072,589	19,157,958	1,550,933	20,708,891
Profit for the period	-	-	-	-	1,254,890	-	-	1,254,890	48,824	1,303,714
Other comprehensive loss	-	-	-	-	-	-	(1,567,784)	(1,567,784)	(22,079)	(1,589,863)
Total comprehensive income / (loss)	-	-	-	-	1,254,890	-	(1,567,784)	(312,894)	26,745	(286,149)
Changes to non-controlling interests	-	-	-	-	-	-	-	-	21,247	21,247
Bonus shares issued	14,622	-	-	-	(14,622)	-	-	-	-	-
Purchase of treasury shares (note 20.2)	-	-	(118,000)	-	-	-	-	(118,000)	-	(118,000)
Dividends	-	-	-	-	-	(328,995)	-	(328,995)	(54,290)	(383,285)
Share-based payment transactions (note 20.2)	-	-	-	-	-	-	77,610	77,610	-	77,610
Settlement of treasury shares (note 20.2)	-	-	11,380	-	6,904	-	(18,284)	-	-	-
Divestment in subsidiary without loss of control	-	-	-	-	51,254	-	(5,945)	45,309	755,887	801,196
Balance at 30 September 2024	7,325,619	5,159,039	(106,620)	1,038,937	4,545,827	-	558,186	18,520,988	2,300,522	20,821,510
Balance at 1 January 2025	7,325,619	5,159,039	(106,620)	1,214,643	4,872,289	-	3,394,115	21,859,085	2,447,127	24,306,212
Profit for the period	-	-	-	-	1,280,144	-	-	1,280,144	262,440	1,542,584
Other comprehensive loss	-	-	-	-	-	-	(1,933,649)	(1,933,649)	(107,581)	(2,041,230)
Total comprehensive income / (loss)	-	-	-	-	1,280,144	-	(1,933,649)	(653,505)	154,859	(498,646)
Dividends	-	-	-	-	-	-	-	-	(96,138)	(96,138)
Increase in share capital / rights issuance (note 20.1)	339,286	6,785,714	-	-	-	-	-	7,125,000	-	7,125,000
Transaction with non-controlling interests	-	-	-	-	-	-	-	-	157,500	157,500
Transaction cost (note 20.1)	-	(69,781)	(2,517)	-	-	-	-	(72,298)	-	(72,298)
Purchase of treasury shares (note 20.2)	-	-	(132,597)	-	-	-	-	(132,597)	-	(132,597)
Treasury shares vested during the period	-	-	29,807	-	10,347	-	(40,154)	-	-	-
Share-based payment transactions (note 20.2)	-	-	-	-	-	-	68,548	68,548	-	68,548
Divestment in subsidiary without loss of control	-	-	-	-	4,278	-	-	4,278	(3,043)	1,235
Balance at 30 September 2025	7,664,905	11,874,972	(211,927)	1,214,643	6,167,058	-	1,488,860	28,198,511	2,660,305	30,858,816

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ACWA POWER Company

(Saudi Listed Joint Stock Company)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(All amounts in ﷲ thousands unless otherwise stated)

1 ACTIVITIES

ACWA POWER Company (the “Company” or “ACWA POWER” or the “Group” or the “Parent”) is a Saudi listed joint stock company established pursuant to a ministerial resolution numbered 215 dated 2 Rajab 1429H (corresponding to 5 July 2008) and is registered in Riyadh, Kingdom of Saudi Arabia, under commercial registration number 1010253392 dated 10 Rajab 1429H (corresponding to 13 July 2008). The Company’s Head Office is located at Exit 8, Eastern Ring Road, Qurtubah District, P.O. Box 22616, Riyadh 11416, Kingdom of Saudi Arabia. Shortly after its establishment in 2008, ACWA POWER acquired ACWA Power Projects (APP), which had been active since 2004. The acquired entity notably secured its first major bid in 2005 to develop the Shuaibah Independent Water and Power Project (IWPP) and the Petro-Rabigh Independent Water, Steam, and Power Project (IWSP).

The Company’s main activities are the development, investment, operation and maintenance of power generation, water desalination and green hydrogen production plants and bulk sale of electricity, desalinated water, green hydrogen and / or green ammonia to address the needs of state utilities and industries on long-term, off-taker contracts under utility services outsourcing models in the Kingdom of Saudi Arabia and internationally.

2 BASIS OF PREPARATION AND CHANGES TO GROUP ACCOUNTING POLICIES

2.1 STATEMENT OF COMPLIANCE

These interim condensed consolidated financial statements for the three and nine month periods ended 30 September 2025 of the Group have been prepared in accordance with IAS 34 Interim Financial Reporting as issued by the International Accounting Standards Board (“IASB”); and IAS 34 issued by IASB as endorsed in the Kingdom of Saudi Arabia and other standards and pronouncements as issued by the Saudi Organisation for Chartered and Professional Accountants (“SOCPA”), (collectively referred as “IAS 34 as endorsed in KSA”). The Group has prepared the financial statements on the basis that it will continue to operate as a going concern.

These interim condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements and should be read in conjunction with the Group’s annual consolidated financial statements as of 31 December 2024. These interim condensed consolidated financial statements for the three and nine month periods ended 30 September 2025 are not affected significantly by seasonality of results. The results shown in these interim condensed consolidated financial statements may not be indicative of the annual results of the Group’s operations.

These interim condensed consolidated financial statements are prepared under the historical cost convention and accrual basis of accounting except for the following:

- i) Derivative financial instruments including commodity derivatives, options and hedging instruments which are measured at fair value;
- ii) Employee end of service benefits’ liability is recognised at the present value of future obligations using the Projected Unit Credit method; and
- iii) Assets held for sale which are measured at the lower of their carrying amount and fair value less costs to sell.

These interim condensed consolidated financial statements are presented in Saudi Riyals (“ﷲ”) which is the functional and presentation currency of the Company. All values are rounded to the nearest thousand (ﷲ’000), except when otherwise indicated. The Group’s financial risk management objectives and policies and the methods to determine the fair values are consistent with those disclosed in the annual consolidated financial statements for the year ended 31 December 2024.

2.2 MATERIAL ACCOUNTING POLICIES

The accounting policies adopted in the preparation of these interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group’s annual consolidated financial statements for the year ended 31 December 2024. There are no new standards issued that are effective from 1 January 2025, however, there are a number of amendments to standards which are effective from 1 January 2025 that have been explained in the Group’s annual consolidated financial statements for the year ended 31 December 2024, but they do not have a material effect on these interim condensed consolidated financial statements.

2.3 SIGNIFICANT ACCOUNTING ESTIMATES

The preparation of the interim condensed consolidated financial statements in conformity with IAS 34 as endorsed in KSA requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the interim condensed consolidated financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results may differ from these estimates. The significant estimates and judgments used in the preparation of these interim condensed consolidated financial statements are consistent with those used in the preparation of the Group’s annual consolidated financial statements for the year ended 31 December 2024.

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NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

(All amounts in SAR thousands unless otherwise stated)

3 PROPERTY, PLANT AND EQUIPMENT (“PPE”)

	<i>Note</i>	30 Sep 2025	31 Dec 2024
At the beginning of the period / year		12,060,529	10,090,244
Additions during the period / year, net	3.1	3,341,396	3,616,238
Depreciation charge for the period / year		(412,017)	(492,282)
Disposals / write-offs during the period / year		(392)	(5,895)
Adjustment for revision of asset retirement obligation		-	(28,168)
Impairment reversal	3.2	-	282,735
De-recognition on loss of control of a subsidiary		(203,001)	(1,393,299)
Foreign currency translation		13,091	(9,044)
At the end of the period / year		14,799,606	12,060,529

- 3.1** Additions during the period primarily represents Capital Work In Progress (“CWIP”) in relation to certain of the Group’s projects under construction. The additions include borrowing cost capitalised amounting to SAR 150.6 million (31 December 2024: SAR 91.4 million).

On 28 March 2025, the Group completed the acquisition of 85% effective shareholding in Yanghe New Energy Power Generation Co. Ltd, Yangbu New Energy Technology Co. Ltd and Yanggong New Energy Technology Co. Ltd in China for a total consideration of SAR 70 million. The carrying value of the identifiable net assets acquired are SAR 74 million. Further on 30 September 2025, the Group completed the acquisition of 100% effective shareholding in Xinyang Mingshang New Energy Co. Ltd in China for a total consideration of SAR 72.6 million. The carrying value of the identifiable net assets acquired is SAR 72.6 million. Management assessed these transactions and concluded that they qualify as an asset acquisition rather than a business combination as defined by IFRS 3. The acquisitions have been accounted for in accordance with IFRS standards applicable to asset acquisitions. The PPE being the primary component of the acquisition, will be measured at cost less accumulated depreciation and impairment losses, in accordance with the Group’s accounting policies.

- 3.2** During the year ended 31 December 2024, one of the Group’s subsidiaries, Barka SAOG, entered into a Power and Water Purchase Agreement (PWPA) with the offtaker, covering an 8 years and 9 months term for the power plant and an initial 3-year term for the water plant, with extension options at the discretion of Oman Power and Water Procurement (OPWP). Based on the revised contractual terms and improved outlook, the Company performed an impairment assessment in accordance with IAS 36. The recoverable amount was estimated at SAR 571.5 million. As a result, a reversal of impairment amounting to SAR 282 million was recognized on the power and MSF plants.

4 EQUITY ACCOUNTED INVESTEEES (“EAI”)

Set out below is the contribution of equity accounted investees in the interim condensed consolidated statement of financial position, the interim condensed consolidated statement of profit or loss and other comprehensive income, and the “Dividends received from equity accounted investees” line of the interim condensed consolidated statement of cash flows.

	<i>Note</i>	30 Sep 2025	31 Dec 2024
At the beginning of the period / year		18,701,879	15,302,894
Additions / adjustments during the period / year, net	4.1	2,111,353	1,782,580
Share of results for the period / year		325,891	694,163
Share of other comprehensive (loss) / income for the period / year	9	(1,319,965)	1,092,029
Dividends received during the period / year		(117,202)	(169,787)
At the end of the period / year		19,701,956	18,701,879
Equity accounted investees shown under non-current assets		20,336,784	18,939,892
Net obligations for equity accounted investees shown under non-current liabilities		(634,828)	(238,013)
		19,701,956	18,701,879

- 4.1** The major additions made during the period is in relation to the Group’s investment in Noor Energy 1 P.S.C and Neom Green Hydrogen Company of SAR 1,456 million and SAR 338.8 million respectively.
- 4.2** During the period ended 30 September 2025, following the divestment of 60% shareholding of Hajar One Holding Company and Al Mourjan Two Holding Company and subsequent loss of control, these Group’s subsidiaries have been accounted for as Equity Accounted Investees.

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4 EQUITY ACCOUNTED INVESTEEES (“EAI”) (CONTINUED)

- 4.3** During the period ended 30 September 2025, one of the Group's equity accounted investees conducted impairment testing on its asset under construction. The impairment test concluded that no impairment was necessary. The assessment's outcomes are particularly sensitive to changes in the discount rate and technological advancements that could impact operating cost projections. In light of these sensitivities, management remains committed to continue monitoring of both the discount rate and underlying cash flow assumptions. Appropriate impairment adjustments will be recorded if required.
- 4.4** During the period, certain covenant breaches occurred under the lending arrangements of one of the Group's equity-accounted investees. As of the reporting date, the investee is in the process of obtaining the required lender waivers, and no material impact on the Group's consolidated financial statements is expected.

5 CASH AND CASH EQUIVALENTS

	As of 30 Sep 2025	As of 31 Dec 2024
Cash at bank and cash in hand	1,271,938	1,780,371
Short-term deposits with original maturities of less than three months	6,018,018	2,022,624
Cash and cash equivalents	7,289,956	3,802,995
These short-term deposits carry rate of return of 5.25% on average (31 December 2024: 4.41%) per annum.		

6 SHORT-TERM INVESTMENTS

	As of 30 Sep 2025	As of 31 Dec 2024
Short-term deposits with original maturities of more than three months	2,601,326	280,800
These short-term deposits carry rate of return of 6.03% on average (31 December 2024: 6.00%) per annum.		

7 LONG-TERM FINANCING AND FUNDING FACILITIES

	As of 30 Sep 2025	As of 31 Dec 2024
Recourse debt:		
Financing facilities in relation to projects	4,480,961	4,045,877
Corporate facilities	57,886	1,504
Sukuk	4,590,989	4,588,969
Non-recourse debt:		
Financing facilities in relation to projects	18,383,916	15,310,869
Corporate bond (“APMI One bond”)	1,417,343	1,445,501
Loan notes (“APCM bond”)	555,996	565,251
Total financing and funding facilities	29,487,091	25,957,971
Less: Current portion of long-term financing and funding facilities	(3,413,889)	(1,751,045)
Long-term financing and funding facilities presented as non-current liabilities	26,073,202	24,206,926

Financing and funding facilities as reported in the Group's interim condensed consolidated statement of financial position are classified as ‘non-recourse debt’ or ‘recourse debt’ facilities. Non-recourse debt facilities are generally secured by the borrower (i.e., a subsidiary) with its own assets, contractual rights and cash flows and there is no recourse to the Company under any guarantee. The recourse debt facilities are direct borrowings by the Company or those guaranteed by the Company. The Group's financial liabilities are either fixed special profit bearing or at a margin above the relevant reference rates. The Group hedges long-term floating exposures using derivatives.

One of the Group's subsidiaries is expected to enter into a refinancing agreement, pursuant to which an amount of ﷲ 1.7 billion under the existing financing facility will be repaid during the next quarter. Accordingly, this amount has been classified under the current portion of long-term financing and funding facilities.

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8 RELATED PARTY TRANSACTIONS AND BALANCES

In the ordinary course of its activities, the Group transacts business with its related parties. Related parties include the Group equity accounted investees (i.e., “Joint Ventures” or “JVs”), the Company’s shareholders and directors, the key management personnel, and other entities which are under common control through the Company’s shareholders (“Affiliates”). Key management personnel represent the Chief Executive Officer and his direct reports.

The Group also transacts business with related parties which include transactions with entities which are either controlled, jointly controlled or under significant influence of Public Investment Fund, being the sovereign wealth fund of the Kingdom of Saudi Arabia. The Group has used the exemption in respect of related party disclosures for government-related entities in IAS 24 “Related Party Disclosures”.

The transactions with related parties are made on mutually agreed terms and approved by the Board of Directors as necessary. Significant transactions with related parties during the period and significant balances at the reporting date are as follows:

	<i>Note</i>	<i>Relationship</i>	<i>For the three months period ended 30 Sep</i>		<i>For the nine months period ended 30 Sep</i>	
			2025	2024	2025	2024
Transactions:						
Revenue		JVs/ Affiliates	632,158	847,128	2,024,787	2,088,118
Group services fees	12	JVs	22,405	120,878	183,614	225,595
Finance income from shareholder loans	12	JVs	51,697	50,441	163,316	150,843
Financial charges on loans from related parties	14	JVs /Affiliates	8,943	11,619	26,830	34,745
Key management personnel compensation						
Long-term incentive plan*			18,918	18,934	50,312	51,113
End of service benefits			347	596	1,644	2,125
Remuneration including director’s remuneration			14,566	12,608	65,166	59,372

*This includes share-based payments for long-term incentive plan for the key management personnel.

	<i>Note</i>	<i>Relationship</i>	<i>As of</i>	
			<u>30 Sep 2025</u>	<u>31 Dec 2024</u>
<i>Due from related parties</i>				
<i>Current:</i>				
Hajar Two Electricity Company	(b)	Joint venture	479,203	-
Hajr for Electricity Production Co.	(a)	Joint venture	199,648	208,011
Al-Mourjan for Electricity Production Co.	(a)	Joint venture	182,380	115,999
Noor Energy 1 P.S.C.	(a)	Joint venture	178,074	131,245
ACWA Power Sirdarya	(a)	Joint venture	177,383	113,384
ACWA Power Solarreserve Redstone Solar TPP	(a)	Joint venture	149,240	44,671
Dhofar O&M Company LLC	(a)	Joint venture	108,986	113,935
Al Mourjan Two Electricity Company	(b)	Joint venture	101,611	-
Marafiq Red Sea for Energy	(a)	Joint venture	88,100	78,515
Starah First Renewable Energy Company	(b)	Joint venture	82,620	-
Humaij One Renewable Energy Company	(b)	Joint venture	60,508	-
ACWA Power Solafira Bokpoort CSP Power Plant (Pty) Ltd.	(a)	Joint venture	60,425	35,347
Rabigh Electricity Co.	(a)	Joint venture	53,750	56,021
Hassyan Energy Phase 1 P.S.C	(a)	Joint venture	52,764	72,029
ACWA Power Dzhanekeldy Wind LLC	(a)	Joint venture	52,089	46,999
ACWA Power Bash Wind LLC	(a)	Joint venture	51,683	46,573
Bisha One Renewable Energy Company	(b)	Joint venture	49,446	-
Shuqaiq Services Company for Maintenance	(a)	Joint venture	49,123	54,076
Shaqra First Renewable Energy Company	(b)	Joint venture	45,349	-
Shinas Generating Company SAOC	(a)	Joint venture	43,244	34,744
Haya Power & Desalination Company B.S.C	(a)	Joint venture	41,695	33,624
Sudair 1 Holding Company		Joint venture	39,542	39,497
Ad-Dhahirah Generating Company SAOC	(a)	Joint venture	38,539	21,109
Jazan Integrated Gasification and Power Company		Joint venture	38,186	38,186
Shuaibah Water & Electricity Co. Ltd	(a)	Joint venture	37,348	30,972
ACWA Power Uzbekistan Wind Project Holding Company Ltd		Joint venture	35,919	35,834
Shuaibah 3 Water Desalination Company		Joint venture	33,574	6,520
Jazlah Water Desalination company	(a)	Joint venture	25,350	13,816

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(All amounts in ~~th~~ thousands unless otherwise stated)

8 RELATED PARTY TRANSACTIONS AND BALANCES (CONTINUED)

	<i>Note</i>	<i>Relationship</i>	<i>As of</i>	
			30 Sep 2025	31 Dec 2024
<i>Due from related parties</i>				
<i>Current:</i>				
Ishaa Holding Company	(a)	Joint venture	18,079	5,505
Shuaibah Expansion Project Co.	(a)	Joint venture	16,606	11,544
Shuaa Energy 3 P.S.C.	(a)	Joint venture	16,264	25,001
ACWA Power Bash Wind Project Holding Company		Joint venture	14,334	-
Taweelah RO Desalination Company LLC	(a)	Joint venture	14,315	17,447
ACWA Power Uzbekistan Project Holding Co.		Joint venture	13,801	13,746
Layla Solar Energy Company	(a)	Joint venture	13,547	12,408
Shuaibah Holding Company		Joint venture	12,970	4,411
Ishaa Renewable Energy		Joint venture	10,772	796
ACWA Power Morocco Ltd	(a)	Joint venture	10,151	8,155
Ar Rass Solar Energy Company	(a)	Joint venture	10,102	15,708
Naqa'a Desalination Plant LLC	(a)	Joint venture	8,859	13,967
Neom Green Hydrogen Company	(a)	Joint venture	4,942	56,564
Remal Energy Company		Joint venture	68	144,825
Naseem Energy Company		Joint venture	3	144,825
Other related parties		Joint venture	129,409	106,217
			2,850,001	1,952,226

	<i>Relationship</i>	<i>As of</i>	
		30 Sep 2025	31 Dec 2024
<i>Due to related parties</i>			
<i>Non-current:</i>			
Water and Electricity Holding Company CJSC	Shareholder's subsidiary	832,683	805,853
Loan from a minority shareholder of a subsidiary	-	85,524	84,049
		918,207	889,902
<i>Current:</i>			
Loans from minority shareholders of a subsidiary	-	46,990	43,675
ACWA Power Africa Holdings (Pty) Ltd	Joint venture	10,954	11,978
Other related parties	Joint ventures	21,126	24,097
		79,070	79,750

- (a) These balances mainly include amounts due from related parties to First National Holding Company ("NOMAC") (and its subsidiaries) for operation and maintenance services provided to the related parties under operation and maintenance contracts. In certain cases, the balances also include advances provided to related parties that have no specific repayment date.
- (b) These balances represent shareholder advances provided under Limited Notices to Proceed (LNTPs) signed between the project companies and EPC contractors to initiate construction activities.

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9 OTHER RESERVES

Movement in other reserve is given below:

	Cash flow hedge reserve	Currency translation reserve	Share in OCI of equity accounted investees (note 4)	Re-measurement of defined benefit liability	Equity-settled share-based payment	Other	Total
Balance as of 1 January 2024	938,841	(17,471)	1,209,393	(30,994)	-	(27,180)	2,072,589
Change in fair value of cash flow hedge reserve net of settlements	677,143	-	1,126,075	-	-	-	1,803,218
Cash flow hedge reserve recycled to profit or loss upon discontinuation of hedge relationships	(15,491)	-	-	-	-	-	(15,491)
Cash flow hedge reserve recycled to profit or loss upon loss of control of subsidiaries	(508,538)	-	-	-	-	-	(508,538)
Settlement of treasury shares under long term incentive plan	-	-	-	-	(18,284)	-	(18,284)
Other changes	-	24,269	(34,046)	(10,560)	80,958	-	60,621
Balance as of 31 December 2024	1,091,955	6,798	2,301,422	(41,554)	62,674	(27,180)	3,394,115
Change in fair value of cash flow hedge reserve net of settlements	(334,625)	(18,857)	(1,205,770)	9,298	-	-	(1,549,954)
Cash flow hedge reserve recycled to profit or loss upon termination of hedge relationships	(269,500)	-	-	-	-	-	(269,500)
Other changes	-	-	(114,195)	-	28,394	-	(85,801)
Balance as of 30 September 2025	487,830	(12,059)	981,457	(32,256)	91,068	(27,180)	1,488,860

Cash flow hedge reserve

The cash flow hedge reserve represents movements in Group's share in mark-to-market valuation of hedging instruments net of deferred taxes in relation to the Group's subsidiaries. The cumulative deferred gain or loss on the hedge is recognised in profit or loss when the hedged transaction impacts the profit or loss. Under the terms of the long-term financing and funding facilities, the hedges are required to be held until maturity. Changes in the fair value of the undesignated portion of the hedged item, if any, are recognised in the interim condensed consolidated statement of profit or loss.

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(All amounts in ₪ thousands unless otherwise stated)

10 ZAKAT AND TAXATION

10.1 Amounts recognised in profit or loss

	<i>Note</i>	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
		2025	2024	2025	2024
Zakat and tax charge*	10.2	(38,720)	(48,114)	(196,239)	(131,299)
Deferred tax credit / (charge)**		(32,797)	9,372	58,631	24,838
Zakat and tax charge reflected in profit or loss		(71,517)	(38,742)	(137,608)	(106,461)

*Zakat and tax charge for the three months and nine months periods ended 30 September 2025 includes provision on prior year assessments amounting to ₪ nil and ₪ 21.8 million respectively (three months and nine months periods ended 30 September 2024: ₪ nil and ₪ 11 million respectively).

**Deferred tax credit for the three months and nine months periods ended 30 September 2025 includes positive impact from foreign exchange rate movements amounting to ₪ 45 million and ₪ 199 million respectively (three months and nine months periods ended 30 September 2024: positive impact of ₪ 45.4 million and ₪ 30.3 million respectively) on Group's subsidiaries in Morocco whereby foreign currency denominated assets and liabilities are carried in local currency for tax base purposes.

10.2 Significant zakat and tax assessments

The Company

The Company has filed zakat and tax returns for all the years up to 2024. The Company has closed its position with the Zakat, Tax & Customs Authority (the "ZATCA") until year 2018. The ZATCA is currently performing audits for the year 2021 to 2024. During May 2025, the ZATCA made certain proposed amendments to the Company's zakat declarations for the years 2021 and 2022 amounting to ₪ 35.9 million and ₪ 40.5 million for the years 2021 and 2022 respectively. The ZATCA is yet to issue formal Zakat assessment for these respective years, the Company is going through discussion with ZATCA and has provided requested information and awaiting outcome. Should there be any formal Zakat demand from ZATCA for years 2021 and 2022, the Company is confident of defending its position.

Subsidiaries and associates

With its multi-national operations, the Group is subject to taxation in multiple jurisdictions around the world with complex tax laws including KSA. The Company's subsidiaries / associates in KSA and other jurisdictions submit their income tax and zakat returns separately. Certain subsidiaries / associates have received assessments from ZATCA / tax authorities, which have led to additional liability totalling to ₪ 148 million (ACWA Power share is ₪ 76 million). As of 30 September 2025, the management has recognised provisions of ₪ 148 million (ACWA Power share is ₪ 76 million) against these assessments, where appropriate. Currently, these subsidiaries / associates have lodged objections against these assessments. The objections are currently undergoing review by the ZATCA and the General Secretariat of Tax Committees ("GSTC") / Appellate authorities. Management is confident that adequate provisions been recognised and anticipates no further liabilities arising from these assessments once they are finalized.

Other aspects

The Group is in the scope of Pillar Two based on the revenue threshold of EUR 750 million and conducting operations in multiple jurisdictions.

As of 30 September 2025, the Kingdom of Saudi Arabia, where the Parent Company is incorporated, has not enacted Pillar Two income tax legislation.

As of 30 September 2025, there are 9 jurisdictions where company is required to comply with local Pillar Two rules. The Company has performed impact assessment related to Pillar Two rules at Jurisdiction level, the Company is of the view that there is no additional material tax liability impacting its financial statements due to implementation of the OECD Pillar Two initiative in these jurisdictions.

Further, due to the uncertainties and on-going developments in respect to Pillar Two rules implementation in other countries in the world, the Group is not able to provide a reasonable estimate at the reporting date and is continuing to assess the impact of the Pillar Two income taxes legislation on its future financial performance at consolidated financial statement level.

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(All amounts in ﷲ thousands unless otherwise stated)

10 ZAKAT AND TAXATION (CONTINUED)

10.2 Significant zakat and tax assessments (continued)

Other aspects (continued)

The Group has applied the temporary exception issued by the IASB in May 2023 from the accounting requirements for deferred taxes in IAS 12. Accordingly, the Group neither recognizes nor discloses information about deferred tax assets and liabilities related to Pillar Two income taxes.

11 REVENUE

	Note	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
		2025	2024	2025	2024
Sale of electricity					
Development and construction management services		156,970	250,441	862,095	396,303
Capacity charges	11.3	252,527	233,491	739,659	628,817
Energy output		155,386	112,571	390,178	258,908
Finance lease income		86,717	96,445	223,907	282,969
Operation and maintenance		569,235	582,438	1,834,282	1,649,148
		<u>1,220,835</u>	<u>1,275,386</u>	<u>4,050,121</u>	<u>3,216,145</u>
Sale of water					
Development and construction management services		-	32,131	72,750	52,199
Capacity charges	11.2, 11.3	248,439	226,382	734,363	671,107
Water output	11.2	47,652	95,999	139,141	292,105
Finance lease income		24,890	25,068	73,043	74,964
Operation and maintenance		114,486	80,300	284,130	233,647
		<u>435,467</u>	<u>459,880</u>	<u>1,303,427</u>	<u>1,324,022</u>
Other services	11.1	3,217	12,174	20,670	21,598
		<u>1,659,519</u>	<u>1,747,440</u>	<u>5,374,218</u>	<u>4,561,765</u>
Operating lease		536,434	477,990	1,474,022	1,353,509
Finance lease		111,607	121,513	296,950	357,933
Lease component		648,041	599,503	1,770,972	1,711,442
Non-lease component		1,011,478	1,147,937	3,603,246	2,850,323
		<u>1,659,519</u>	<u>1,747,440</u>	<u>5,374,218</u>	<u>4,561,765</u>

Refer to note 17 for the geographical distribution of revenue.

11.1 This represents net underwriting insurance income from ACWA Power Reinsurance business (Captive Insurer).

11.2 This includes revenue from sale of steam of ﷲ 100.5 million for the three months and ﷲ 294.6 million for the nine months periods ended 30 September 2025 (30 September 2024: ﷲ 101.4 million for three months and ﷲ 297.7 million for nine months).

11.3 This represents revenue in relation to the Group's operating lease assets. The finance lease income includes energy generation shortfall amounting to ﷲ 9.4 million for the three months period and shortfall of ﷲ 73.4 million for the nine months period ended 30 September 2025 (30 September 2024: shortfall of ﷲ 12.0 million for the three months and ﷲ 30.0 million for the nine months). Energy generation shortfalls / excess represent difference between actual production as compared to original estimated production levels of certain plants accounted for as finance leases.

Finance lease principal amortisation for the three month and nine month periods ended 30 September 2025 is ﷲ 101.3 million and ﷲ 312.5 million respectively (30 September 2024: ﷲ 108.5 million for three months and ﷲ 312.2 million for nine months).

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(All amounts in ﷲ thousands unless otherwise stated)

12 OTHER OPERATING INCOME

	<i>Note</i>	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
		2025	2024	2025	2024
Group services fees	12.2	22,405	120,878	183,614	225,595
Finance income from shareholder loans	8	51,697	50,441	163,316	150,843
Performance liquidated damages and insurance recovery	12.1	-	-	661,839	-
		<u>74,102</u>	<u>171,319</u>	<u>1,008,769</u>	<u>376,438</u>

12.1 During the period, one of the Group's subsidiaries settled ﷲ 318 million (30 September 2024: Nil) claim with the EPC contractor, related to delays and performance issues during the project's commissioning and early operations. Further, the subsidiary has also finalised an insurance claim of ﷲ 246 million (30 September 2024: Nil) covering historical losses incurred by it due to the plant performance issues.

Furthermore, the same subsidiary recognised an impairment charge of ﷲ 7 million (2024: ﷲ 146 million) represented by loss of generation. The outage was resolved and the plant commenced operations during April 2025.

In addition to above, the subsidiary has reassessed the recoverability of its finance lease receivables and ongoing capital expenditure on a new molten salt tank (new tank). In doing so, the subsidiary has revised certain critical generation assumptions including reduction in capacity assumption for the existing molten salt tank (until the commissioning of the new tank). Consequently, an additional impairment charge of ﷲ 290 million was recognised in the current period resulting in the overall impairment charge amounting to ﷲ 297 million.

12.2 Group services fees relates to management advisory, and ancillary support provided by the Group to its various equity accounted investees.

13 OTHER INCOME / (EXPENSES), NET

	<i>Note</i>	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
		2025	2024	2025	2024
Income in relation to discontinuation of hedging instruments	13.1	269,500	(327,932)	269,500	15,491
Delayed liquidated damages recovery		-	-	-	11,805
Discounting impact of financial liability		-	58,298	-	58,298
Others		2,326	3,407	20,605	18,378
		<u>271,826</u>	<u>(266,227)</u>	<u>290,105</u>	<u>103,972</u>

13.1 The Group enters into derivative contracts to hedge the risks associated with interest rate fluctuations and foreign currency exposures. Initially, these derivative contracts are designated as cash flow hedges. Consequently, changes in the fair value of these derivatives are recorded in the Other Comprehensive Income (OCI) hedge reserve. Subsequently, when these hedge accounting relationships are discontinued, the cumulative balance recognized in OCI hedge reserve is recycled to the consolidated statement of profit and loss within Other Income / (Expenses), net. During the nine months period ended 30 September 2025, the Group has recognized a net income resulting from release of cash flow hedge reserve to the profit and loss, as one of the Group's subsidiaries has secured commitment letters from its lenders to enter into a refinancing agreement, leading to the discontinuation of hedge accounting as the previously hedged cash flows are no longer expected to occur.

14 FINANCIAL CHARGES

	<i>Note</i>	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
		2025	2024	2025	2024
Financial charges on borrowings		403,722	325,511	1,243,548	1,022,943
Financial charges on letters of guarantee		13,138	5,173	37,956	20,554
Financial charges on loans from related parties	8	8,943	11,619	26,830	34,745
Other financial charges		2,505	11,532	24,818	22,386
		<u>428,308</u>	<u>353,835</u>	<u>1,333,152</u>	<u>1,100,628</u>

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(All amounts in ﷲ thousands unless otherwise stated)

15 EARNINGS PER SHARE

15.1 The weighted average number of shares outstanding during the period (in thousands) are as follows:

	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
	2025	2024	2025	2024
Number of issued shares as at 1 January	732,562	731,100	732,562	731,100
Weighted average number of ordinary shares outstanding during the period ended	747,953	737,090	747,953	737,090
Weighted average number of ordinary shares for the purpose of diluted earnings per share	766,490	766,490	766,490	766,490

15.2 The basic and diluted earnings per share are calculated as follows:

Net profit for the period attributable to equity holders of the Parent	371,167	328,099	1,280,144	1,254,890
Basic earnings per share to equity holders of the Parent (ﷲ) – restated (note 20.1)	0.50	0.45	1.71	1.70
Diluted earnings per share to equity holders of the Parent (ﷲ) – restated (note 20.1)	0.48	0.43	1.67	1.64

16 CONTINGENCIES AND COMMITMENTS

As of 30 September 2025, the Group had outstanding contingent liabilities in the form of letters of guarantee, performance guarantees, and corporate guarantees issued in relation to bank facilities for project companies amounting to ﷲ 26.35 billion (31 December 2024: ﷲ 22.13 billion). The amount also includes the Group's share of equity accounted investees' commitments. Below is the breakdown of contingencies as of the reporting date:

	As of 30 Sep 2025	As of 31 Dec 2024
Guarantees in relation to equity bridge loans and equity LCs *	12,857,482	10,600,307
Guarantees on behalf of joint ventures	90,522	210,226
Debt service reserve account ("DSA") standby LCs	1,432,821	1,469,206
Guarantees for funded facilities of joint ventures	84,389	23,311
Financial obligations	14,465,214	12,303,050
Performance / development securities and completion support LC	8,096,242	6,447,535
Guarantees on behalf of joint ventures	3,525,063	3,186,016
Bid bonds for projects under development stage	263,897	189,795
Performance obligations	11,885,202	9,823,346
Total Contingencies and Commitments	26,350,416	22,126,396

* This primarily represents the Group's equity commitments towards its subsidiaries and joint ventures (the "Investees"). In addition, the Group's other future equity commitments towards the Investees amounts to ﷲ 5.58 billion (31 December 2024: ﷲ 4.37 billion).

The Group also has a loan commitment amounting to ﷲ 598.20 million in relation to mezzanine debt facilities ("the Facilities") taken by certain of the Group's equity accounted investees. This loan commitment arises due to symmetrical call and put options entered in by the Group with the lenders of the facilities.

In addition to the above, the Group also has contingent assets and liabilities with respect to certain disputed matters, including claims by and against counterparties and arbitrations involving certain issues. These contingencies arise in the ordinary course of business. Based on the best estimates of management, the Company has adequately provided for all such claims, where appropriate.

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17 OPERATING SEGMENTS

The Group has determined that the Management Committee, chaired by the Chief Executive Officer, is the chief operating decision maker in accordance with the requirements of IFRS 8 'Operating Segments'.

Revenue is attributed to each operating segment based on the type of plant or equipment from which the revenue is derived. Segment assets and liabilities are not reported to the chief operating decision maker on a segmental basis and are therefore not disclosed.

The accounting policies of the operating segments are the same as the Group's accounting policies. All intercompany transactions within the reportable segments have been appropriately eliminated. There were no inter-segment sales in the period presented below. Details of the Group's operating and reportable segments are as follows:

- (i) Thermal and Water Desalination The term Thermal refers to the power and water desalination plants which use fossil fuel (oil, coal, gas) as the main source of fuel for the generation of electricity and production of water, whereas Water Desalination refers to the stand-alone reverse osmosis desalination plants. The segment includes all four parts of the business cycle of the business line (i.e., develop, invest, operate and optimize). These plants include IPPs (Independent Power Plants), IWPPs (Independent Water and Power Plants) and IWPs (Independent Water Plants).
- (ii) Renewables This includes the Group's business line which comprises of PV (Photovoltaic), CSP (Concentrated Solar Power), Wind plants and Hydrogen. The segment includes all four parts of the business cycle of the business line (i.e., develop, invest, operate and optimise).
- (iii) Others Comprises certain activities of corporate functions and other items that are not allocated to the reportable operating segments and the results of the ACWA Power reinsurance business.

Key indicators by reportable segment

Revenue

	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
	2025	2024	2025	2024
(i) Thermal and Water Desalination	1,261,562	1,227,054	3,884,445	3,420,008
(ii) Renewables	390,025	508,210	1,464,388	1,120,157
(iii) Others	7,932	12,176	25,385	21,600
Total revenue	1,659,519	1,747,440	5,374,218	4,561,765

Operating income before impairment and other expenses

	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
	2025	2024	2025	2024
(i) Thermal and Water Desalination	661,674	895,614	2,069,993	2,126,582
(ii) Renewables	219,262	291,235	1,453,305	929,945
(iii) Others	2,237	11,973	18,054	20,859
Total	883,173	1,198,822	3,541,352	3,077,386

Unallocated corporate operating income / (expenses)

General and administration expenses	(333,784)	(261,058)	(812,484)	(780,321)
Depreciation and amortization	(11,228)	(12,409)	(33,909)	(30,767)
Provision for long-term incentive plan	(18,918)	(18,934)	(50,312)	(51,113)
Impairment reversal / (charge) on due from related parties	(131)	12,924	4,905	12,924
Other operating income	38,169	56,936	114,719	137,025
Total operating income before impairment and other expenses	557,281	976,281	2,764,271	2,365,134

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17 OPERATING SEGMENTS (CONTINUED)

Key indicators by reportable segment (continued)

Segment profit

	<i>Note</i>	For the three months period ended 30 Sep		For the nine months period ended 30 Sep	
		2025	2024	2025	2024
(i) Thermal and Water Desalination		446,021	614,299	1,441,229	1,357,876
(ii) Renewables		81,645	227,874	632,787	558,404
(iii) Others		3,069	12,499	20,582	22,701
Total		530,735	854,672	2,094,598	1,938,981
Reconciliation to profit for the period					
General and administration expenses		(333,787)	(261,058)	(812,487)	(780,321)
Income in relation to discontinuation of hedging instruments	13.1	269,500	(327,932)	269,500	15,491
Provision for long-term incentive plan		(18,918)	(18,934)	(50,312)	(51,113)
Corporate social responsibility contribution		(9,161)	(4,611)	(44,811)	(20,646)
Impairment reversal / (charge) on due from related parties		(131)	12,924	4,905	12,924
Discounting impact on loan from shareholder	14	(8,943)	(8,562)	(26,830)	(25,688)
Depreciation and amortization		(11,228)	(12,409)	(33,909)	(30,767)
Other operating income		38,170	56,936	114,719	137,025
Other income		85,885	105,601	126,975	218,149
Financial charges and exchange loss, net		(26,202)	(8,730)	(34,870)	(22,899)
Provision for zakat and tax on prior year assessments	10.1	-	-	(21,800)	(11,000)
Zakat and tax charge		(21,327)	(14,071)	(43,094)	(52,294)
Others		-	(8,130)	-	(24,128)
Profit for the period		494,593	365,696	1,542,584	1,303,714

Geographical concentration

The Company is headquartered in the Kingdom of Saudi Arabia. The geographical concentration of the Group's revenue and non-current assets is shown below:

	Revenue		Non-current assets	
	30 Sep 2025	30 Sep 2024	30 Sep 2025	31 Dec 2024
Kingdom of Saudi Arabia	2,857,032	2,351,374	24,477,926	24,638,922
Middle East and Asia	2,045,361	1,710,065	15,351,405	12,400,906
Africa	471,825	500,326	9,682,091	8,755,050
	5,374,218	4,561,765	49,511,422	45,794,878

Information about major customers

During the period, one customer (2024: two) individually accounted for more than 10% of the Group's revenues. The related revenue figures for these major customers, the identity of which may vary by period, were as follows:

	Revenue	
	30 Sep 2025	30 Sep 2024
Customer A	863,350	871,481
Customer B	-	337,654

The revenue from these customers is attributable to the Thermal and Water Desalination reportable operating segment.

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18 FAIR VALUES OF FINANCIAL INSTRUMENTS

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability; or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible by the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

When measuring the fair value of an asset or a liability, the Group uses observable market data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows.

- Level 1 – quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 – inputs other than quoted prices included in Level 1 that are observable for the assets or liabilities either directly (i.e., as prices) or indirectly (i.e., derived from prices).
- Level 3 – inputs for the asset or liability that are not based on observable market data (unobservable input).

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their level in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

		Fair value			
	Carrying amount	Level 1	Level 2	Level 3	Total
<u>As of 30 September 2025</u>					
<i>Financial liabilities / (asset)</i>					
Fair value of derivatives used for hedging	(532,569)	-	(532,569)	-	(532,569)
Long-term financing and funding facilities	29,487,091	1,443,594	28,069,748	-	29,513,342
		Fair value			
	Carrying amount	Level 1	Level 2	Level 3	Total
<u>As of 31 December 2024</u>					
<i>Financial liabilities / (asset)</i>					
Fair value of derivatives used for hedging	(1,172,959)	-	(1,172,959)	-	(1,172,959)
Long-term financing and funding facilities	25,957,971	1,466,775	24,512,470	-	25,979,245

Fair value of other financial instruments have been assessed as approximate to the carrying amounts due to frequent re-pricing or their short-term nature. Management believes that the fair value of net investment in finance lease is approximately equal to its carrying value because the lease relates to a specialised nature of asset whereby the carrying value of net investment in finance lease is the best proxy of its fair value.

Valuation technique and significant unobservable inputs

Type	Valuation technique	Significant unobservable input	Inter-relationship between significant unobservable inputs and fair value measurement
Derivatives used for hedging*	Discounted cash flows: the valuation model considers the present value of expected payments or receipts discounted using the risk adjusted discount rate or the market discount rate applicable for a recent comparable transaction.	Not applicable	Not applicable
Bank borrowings **			

* The instruments were measured at fair value in the interim condensed consolidated statement of financial position.

** The fair value of these instruments were measured for disclosure purpose only.

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19 OTHER SIGNIFICANT DEVELOPMENTS DURING THE PERIOD

During the period ended 30 September 2025, the Group has entered into a Share Purchase Agreement (“SPA”) to acquire 17.5% stake in Az-Zour North in Kuwait, while 45% stake in Al Ezzel, 45% stake in Al Dur and 30% stake in Al Hidd in Bahrain. The above acquired entities own gas-fired power generation (4.6GW), water desalination (1,114k m3/day) and related Operations and Maintenance companies in both Kuwait and Bahrain. The acquisition was done through a newly created SPV under ACWA Power for a total transaction amount of ﷲ 2,599 million. Completion of the transaction is subject to the satisfaction of certain conditions precedent (“CPs”) in the SPA, which are in the final stages however not concluded as at the reporting date.

20 RIGHTS ISSUANCE AND TREASURY SHARES

20.1 On 30 June 2025 (corresponding to 05/01/1447H), the Company's Extraordinary General Assembly approved the increase of the Company's capital from ﷲ 7,325.6 million to ﷲ 7,664.9 million by way of a Rights Issue, offering 33,928,570 ordinary Shares at an Offering Price of ﷲ 210 per share, with a total value of ﷲ 7,124.9 million. The trading and subscription of the rights on the Saudi Exchange were completed in July 2025, with net proceeds received on 31 July 2025. The impact of the rights issuance has been reflected net of the issuance cost in these interim condensed consolidated financial statements.

20.2 Pursuant to Employees Stock Incentive Program (“Program”) as approved by the Board of Directors in 2023 and subsequent approval for the purchase of additional Company shares on 30 June 2025 by the shareholders of the Company, the Company purchased additional 597,878 shares amounting to ﷲ 132.6 million at the prevailing market price. The Group has recognised these shares within the treasury shares in the interim condensed consolidated statement of changes in equity.

21 SUBSEQUENT EVENTS

Subsequent to the period ended 30 September 2025, the Group in accordance with the nature of its business has entered into or is negotiating various agreements. Management does not expect these to have any material impact on the Group's interim condensed consolidated results and financial position as of the reporting date.

22 COMPARATIVE FIGURES

Certain figures for the prior period have been reclassified or adjusted to conform to the presentation in the current period. Summary of reclassifications/adjustments are as follows:

- Reclassification from Accounts receivable, prepayments and other receivables to Other assets (non-current) of ﷲ 296.33 million.
- Reclassification of transaction cost on initial public offering (IPO) from share capital to share premium amounting to ﷲ 176.9 million.

23 APPROVAL OF THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

These interim condensed consolidated financial statements were approved by the Board of Directors and authorised for issue on 11 Jumada Al-Awwal 1447H, corresponding to 2 November 2025.